

State Geological Survey
 WICHITA, KANS. BRANCH IMPORTANT
 Kans. Geo. Survey request
 samples on this well.

KANSAS DRILLERS LOG

S. 6 T. 28 R. 16 E. W

API No. 15 — 205 County — 20,263 Number

Loc. SW SW SE

County Wilson

Operator
Cal Johnson & Gary Johnson

Address
Box 35 Benedict, Kansas 66714

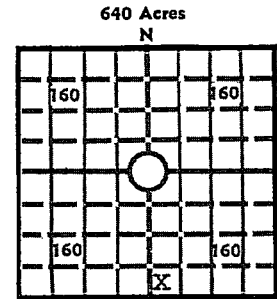
Well No. #1-6 Lease Name Pearl Short

Footage Location 330
330 ft. from (S) line ## 330 ft. from (W) line
feet from (N) (S) line feet from (E) (W) line

Principal Contractor L-K drilling Co. Geologist _____

Spud Date 6-29-1976 Total Depth 1191 P.B.T.D. D&A(plugged)

Date Completed 7-7-1976 Oil Purchaser None



Locate well correctly

Elev.: Gr. _____

DF _____ KB _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 1/2	7" O.D.		100	portland	4 sks	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION None

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator W. CAL Johnson & Gary Johnson DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 1-6 Lease Name Pearl Short Dry

S 6 T 28 R 16 E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
soil	0	3		
lime	3	49		
shale	49	160		
lime	160	187		
shale	187	278		
lime	278	288		
shale	288	290		
sandy sand	290	298		
shale	298	317		
sandy shale	317	324		
lime	324	329		
shale	329	336		
lime	336	345		
shale	345	358		
lime	358	442		
shale	442	447		
sandy lime	447	467		
sandy shale	467	475		
lime	475	553	base of K,C.	
shale	553	620		
lime	620	626		
shale	626	637		
lime	637	644		
broken shale	644	654		
lime	654	674		
sandy shale	674	684		
broken lime	764	790		
shale	790	793		
thin beds of shale & lime	793	796		
sandy shale	796	806		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received _____

Cal Johnson
Signature

Owner-Operator
Title

7-8-1976
Date

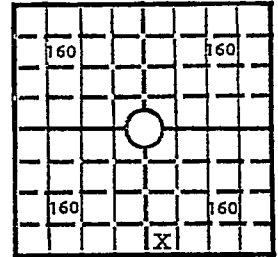
DRILLERS LOG

S. 6 T. 28 R. 16 ^E/_W

Loc. SW¹/₄ SW¹/₄ SE¹/₄

County Wilson

640 Acres
N



Locate well correctly

Elev.: Gr. Unknown

DF _____ KB _____

API No. 15 - 205 - 20,263
County Number

Operator
Cal Johnson & Gary Johnson

Address

Well No. 1-6 Lease Name pearl short

Footage Location 330ft from (S) line ##330ft from (W) line
feet from (N) (S) line feet from (E) (W) line

Principal Contractor L K Drilling Co. Geologist

Spud Date 6-29-1976 Total Depth 1191 P.B.T.D. (plugged) D&A

Date Completed 7-7-1976 Oil Purchaser None

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	8 1/4 inch	7 inch		100 ft	portland	4 sks	none
PRODUCTION							

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
lime	806	811	sdv sh(gasodor)					
coal	811	813	" " " "	1142	1148			
shale	813	819	sandy shale	1142	1148			
lime(oil stain)			sandy shale	1148	1156			
" " "	819	824	sandy shale					
lime	824	836	w/ show of oil					
shale	836	843	& gas odor	1156	1164			
lime	843	849	sandy shale	1164	1177			
shale	849	851	sandy shale	1177	1191			
coal	851	853		T.D.	1191			
shale	853	863						
lime	863	865						
Sand (S.O)	865	868						
sandy shale	868	941						
lime	941	942						
sandy shale	942	1006						
lime	1006	1008						
sandy shale	1008	1045						
lime	1045	1046						
sandy shale	1046	1049						
coal	1049	1050						
sandy shale	1050	1067						
sdv shale&lm	1067	1073						
sandy shale	1073	1142						