

16-9-20E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4463
Name CALIBOGUE KANSAS CORP
Address 217 S UNION
PO BOX 224
City/State/Zip MCLOUTH, KANSAS 66054

Purchaser.....

Operator Contact Person PAUL RICHARD
Phone 913-796-6475

Contractor: License # 9561
Name GLEN CHASE DRILLING

Wellsite Geologist.....
Phone.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ~~OWNO~~ old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

2-87 2-8-87
Spud Date Date Reached TD Completion Date
1600'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 291 feet
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
If yes, show depth set 1520 feet
If alternate 2 completion, cement circulated
from 1520 feet depth to SURFACE 198 SX cmt
Cement Company Name
Invoice #

API NO. 15-087-20,352

County JEFFERSON

NW NE SW Sec. 16 Twp. 9 Rge. 20 XX East
West

2310 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name PETE Well # 5

Field Name.....

Producing Formation MCLOUTH SAND

Elevation: Ground 965.3 KB

Section Plat

										5280
										4950
										4620
										4290
										3960
										3630
										3300
										2970
										2640
										2310
										1980
										1650
										1320
										990
										660
										330
5280	4950	4620	4290	3960	3630	3300	2970	2640	2310	1980
1650	1320	990	660	330						

OCT 23 1987

KANSAS GEOLOGICAL SURVEY

WATER SUPPLY INFORMATION WICHITA BRANCH

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

Operator Name CALIBOGUE KANSAS CORP Lease Name..... PETE Well #..... 5
 Sec..... 16 Twp..... 9 Rge..... 20 ☒ East ☐ West County..... JEFFERSON

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

☐ Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
MISSISSIPPI LIME	1367	1550
BURLINGTON KEOKUK	1550	1600

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	9 7/8	7 5/8		291	PORTLAND	291	3% CAL
PRODUCTION	6 1/2	4 1/2		1600	" "	263	60/40 POZ

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1444 - 1450	ACIDIZED WITH 250 CAL 15% FRAC WITH 2000 LB 20/40 SAND FLUSH 2% KCL	

RECORD

Size
2 3/8Set At
1444

Packer at

Liner Run

☐ Yes ☒ No