26-16-13W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt.____

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP_____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____Letter requesting confidentiality attached.

C _____Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5504 EXPIRATION DATE June 30th Yearly

OPERATOR Derrick-American Oil, Inc. API NO. 15-009-22,947

ADDRESS 225 N. Market, Suite 130 COUNTY Barton

Wichita, Ks. 67202 FIELD Trapp

** CONTACT PERSON James W. Thompson PROD. FORMATION

PHONE 316-262-0506 _____ Indicate if new pay.

PURCHASER N/A LEASE Koeller

ADDRESS _____ WELL NO. 2 (SWD)

WELL LOCATION SW SE NE

DRILLING CONTRACTOR Duke Drilling Co., Inc. 330 Ft. from South Line and

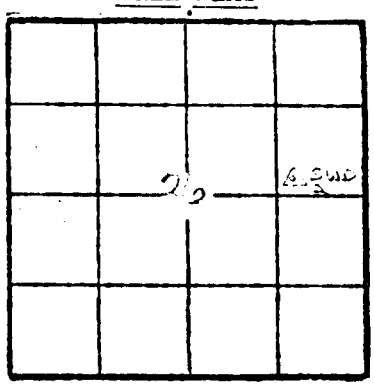
ADDRESS P.O. Box 823 1040 Ft. from East Line of

Great Bend, Ks. 67530 the NE (Qtr.) SEC 26 TWP 16S RGE 13 (W).

PLUGGING CONTRACTOR N/A

ADDRESS _____

WELL PLAT



(Office Use Only)

KCC ✓

KGS ✓

SWD/REP

PLG.

NGPA

TOTAL DEPTH 3793 PBTD _____

SPUD DATE 3-8-82 DATE COMPLETED 3-25-82

ELEV: GR 1919 DF 1921 KB 1924

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 330 DV Tool Used? _____.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James W. Thompson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

ACO-1 Well History

Side TWO

OPERATOR Derrick-American Oil, Inc. LEASE NAME Koeller SEC 26 TWP 16 RGE 13 (W)

WELL NO 2 (SWD)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|---|---|---|---|---|
| _____ Check if no Drill Stem Tests Run.<br>_____ Check if samples sent Geological Survey.<br><br>Driller's Log not received.<br><br>If additional space is needed use Page 2 | | | | |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|---|---|---|---|---|---|---|---|
| Surface | | 8 5/8" | | 330 | pozmix | 190 | |
| Production | | 4 1/2" | | 3743' | 60-40 pozmix | 100 | |
| | | | | | | | |
| | | | | | | | |

**LINER RECORD**

| Top, ft. | Bottom, ft. | Sacks cement |
|---|---|---|
| | | |

**TUBING RECORD**

| Size | Setting depth | Packer set at |
|---|---|---|
| | | |

**PERFORATION RECORD**

| Shots per ft. | Size & type | Depth interval |
|---|---|---|
| | | |
| | | |