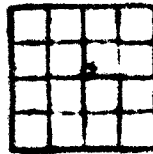


STANOLIND OIL & GAS CO.
Lambert Kultgen No. 1

SEC. 26 T. 16 R. 13W.
SW SW NE
330' N of S.L. 330' E of WL.

Total Depth. 3429
Comm. 10-16-37 Comp. 11-25-37
Shot or Treated. 300 gal. 20qts 3409-3415
Contractor.
Issued. 1-1-38

County Barton.



CASING. Rotary 3410
Cable 3429

103 1/2" 235'6"
6" 3406'

Elevation.

Production. Pot. 54 B.

Figures Indicate Bottom of Formations.

sand and clay	85
shale and shells	434
shale shells red bed	560
shale	873
anhydrite	904
red bed blue shale and shells	1071
shale and shells	1310
salt and shale	1470
shale and lime	1570
anhydrite and shale	1600
lime	1700
shale	1713
broken lime	1968
anhydrite	2033
lime and shale	2127
lime	2290
lime and shale	2530
lime	2560
broken lime	2587
lime	2595
shale blk	2618
shale and lime	2670
shale	2755
broken lime	2810
shale blk	2830
shale and lime	2855
pyrite and lime	2826
lime	2971
shale blk	3000
lime and shale	3040
lime	3104
shale	3109
lime and shale	3150
lime	3400
coring record - Rotary	
# 1 3400-3410 7 1/10 Rotary.	
shale blk	3406
dolomite no show in core	
S.S.O in samples	3410
Top siliceous 3406.	
Cable tool coring record.	
cleaning out to bottom	3411 1/2
dense lime little show	3415 1/2
lime dense no sat.	3418
dense lime	3420
lime hard grey	3421
drilled lime	3423
dark shale lime	3424
sdv hard lime	3425

lime hard and sand 3427
mod lime and shale 3429
Total Depth.
20 qts 3409-3415

swabbed 7 hbbs per hr at 3429 after
acidizing. thru 6" casing.

siliceous lime 3406-3429