

17-9-206

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5399
Bollinger Oil Co
Name
Address P.O. Box 787
Canute, Ks 66720
City/State/Zip

Purchaser Koch Oil Co.
Wichita

Operator Contact Person Micki Bollinger
Bollinger oil Co.
Phone 316-431-4542

Contractor: License # 5399
Name company tools

Wellsite Geologist none
Phone

Designate Type of Completion
☐ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SMD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable
8/5/85 8/20/85 9/15/85
Spud Date Date Reached TD Completion Date
1529
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 450 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 450 feet depth to top 157 SX cmt

API NO. 15-087-20.180

County Jefferson

NW NW NE Sec. 17 Twp. 9S Rge. 20 ☒ East ☐ West

4785 Ft North from Southeast Corner of Section
2475 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

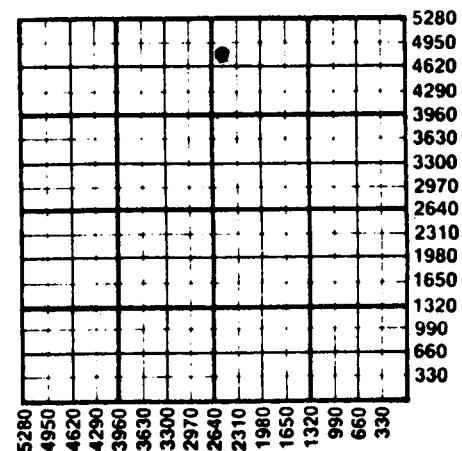
Lease Name Allcorn Well #. 3

Field Name McLouth

Producing Formation McLouth Sand

Elevation: Ground NA KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal ☐ Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge ☐ East ☐ West

☐ Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Bollinger Oil Co. Lease Name Allcorn Well # 3

Sec. 17 Twp. 9 S. Rge. 20 E. ☒ East ☐ West County Jefferson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name Top Bottom

9/15/85	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain)				
Estimated Production Per 24 Hours	Oil 10BOPD Bbls	Gas none MCF	Water 2BWPD Bbls	Gas-Oil Ratio NA CFPB	Gravity 21

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation 1516' to 1526'
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed
☐ Commingled

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9-3/4"	7"	14#	450ft.	Portd. A	157	3% gel
Casing	6 1/2"	4 1/2"	10#	1528ft.	Portd. A	200	2% gel 2% salt
Tubing	2-7/8"			1530ft.	N/A		

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	
10 / ft.	1516" to 1526" (20 shots) 14 Gram Hollow Steel Carrier	50# WGL/1000gal., 1400#/1000 Silica Sand-3000# Sand-1500#, Broke down at 1000#, fract at 600#

TUBING RECORD Size 2-7/8" Set At 1530, Packer at none Liner Run ☐ Yes ☐ No

Date of First Production Producing Method