

J. E. Johnson

STANOLIND OIL & GAS CO.
M.P. Morrison No. 3-A

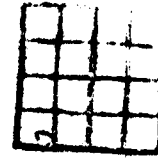
SEC. 27 T. 16 R. 13W.
SE SW SW
330' N of S.L. 990' E of WL.

Total Depth. 3419
Comm. 11-4-37 Comp. 12-9-37
Shot or Treated. 2000 gal.
Contractor.
Issued. 1-15-38

JAN 15
8 1938

County Barton.

Rotary 3417
Cable 3419



CASING.

10 3/4" 260' 1"
6" 3405'

Elevation.

Production Pot. 1985 B.

Figures Indicate Bottom of Formations.

shale sholls and sand	640
red bed shale and sholls	885
anhydrite	906
shale and shells	1060
shale red bed and sholls	1370
salt	1520
lime and shale	1812
lime	1880
lime shells and shale	1925
shale and lime	2375
shale	2620
lime	2645
shale	2665
shale and lime	2820
lime	3400

Rotary Coring Record.

# 1 7 1/2 / 11' Rec.	
lime grey	3404
shale green	3407
lime pink very pyritic hd	3411
lime pyritic hard	3412
# 2 3' / 5' saturation.	
shale green lime particles	3413
dolomite tan shale SSO	3414
dolomite tan shaley	3415
dolomite tan little porosity	
small show of oil	3417
Top Siliceous	3413
<u>Cable Tool Coros.</u>	
lime grey porosity SSO	3418
lime porous sat. showing of	
green shale	3419
Total Depth.	

Siliceous lime 3413-3419

Swabbed 10 bbls per hr before acidizing, thro 6" casing.
Swabbed 35 bbls one hour after treatment.