

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

27-16-13W

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

✓ Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Sid TomlinsonAPI NO. 15-009-22,645ADDRESS 812 Shoshone St. E.COUNTY BartonTwin Falls, Idaho 83301FIELD Trapp**CONTACT PERSON Sid TomlinsonPROD. FORMATION ArbucklePHONE (208) 734-7394LEASE MorrisonPURCHASER National Cooperative Refinery Assoc.WELL NO. 1ADDRESS P. O. Box 1167WELL LOCATION E/2 NE NW SWMcPherson, KS 67460330 Ft. from north Line andDRILLING Revlin Drlg. Inc.1200 Ft. from west Line of

CONTRACTOR

ADDRESS Box 293the SW/4 SEC. 27 TWP. 16 RGE. 13WRussell, Kansas 67665

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 3479 PBTH 3456SPUD DATE 2/7/82 DATE COMPLETED 5/14/82ELEV: GR 1946 DF KB 1951DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

X			

KCC ☒
KGS ☒
(Office Use)Amount of surface pipe set and cemented 360 DV Tool Used? no

A F F I D A V I T

STATE OF Idaho, COUNTY OF Twin Falls SS, I, SidTomlinson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS Owner/Operator (FOR)(OF) Sid Tomlinson Oil ProductionOPERATOR OF THE Morrison LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 14 DAY OF May, 1982, AND THAT

INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

27-16-13w WELL LOG

Side TWO

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3160-3225 (Lansing) 30/45/60/45 Rec. 1090' muddy, gassy oil (50% mud, 30% oil, 20% gas) and 110' salt water. FP 286-585 ISIP 734 FSIP 642				
DST #2 (3291-3310 (Lansing) 30/30/30/30 Rec. 15' sli gassy OCM. FP 34-34 ISIP 57 FSIP 57				
DST #3 3374-3422 (Arbuckle) 30/30/30/30 Rec. 1920' clean gassy oil - no water. FP 264-642 ISIP 1077 FSIP 1077				
Electric log tops: Anhydrite 876 (+1075) Heebner 3078 (-1127) Toronto 3096 (-1145) Brn. Lm. 3158 (-1207) Lansing 3168 (-1217) Arbuckle 3416 (-1465) TD 3479				

Date of first production 5/12/82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 37°
RATE OF PRODUCTION PER 24 HOURS	Oil 45 bbls.	Gas -0- MCF
Disposition of gas (vented, used on lease or sold)	Water % 0 bbls.	Gas-oil ratio -0- CFPB
	Perforations	3417-21

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	360	Common	200	+ 3% CaCl
Production	7 7/8	5 1/2	14#	3475	50/50 Poz	125	+18% salt +3/4% CFT-Z

new
used

LINER RECORD				PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval
					16 jets	3417-21
TUBING RECORD						
Size	Setting depth	Pecker set at				
2 7/8	3452	none				