

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.
412 Union National Bank Bldg, Wichita, Kansas.

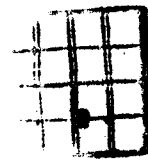
permitted for

Stanolind Oil and Gas Co.
G. Thorne No. 3-A

SEC. 27 T. 16 R. 13W.
CWL SE $\frac{1}{4}$
1320 N SL 330 EWL SE $\frac{1}{4}$

Total Depth. 3409 P.B. 3399
Comm. 6-21-39 Comp. 7-3-39
Shot or Treated. 500 Gal.
Contractor.
Issued. 10-7-39

County Barton.



CASING.

85/8" 270'7
5 1/2" 3394'9"

Elevation.

Figures Indicate Bottom of Formations. Production. Pot. 18.33 B.
40% wtr in 45 Min.
Min. well Potential.

surface clay and sand	60
shale	120
sand	137
shale and shells	280
shale	360
sand	380
shale	612
red bed and shale	842
anhydrite	870
shale and shells	1325
salt and shale	1350
broken lime	1593
lime	1940
shale	1977
broken lime	2075
lime	2180
shale	2187
broken lime	2370
shale	2420
broken lime	2502
shale	2565
broken lime	2728
lime	3087
broken lime	3160
lime	3280
shale	3297
lime	3380
shale Var. col.	3384
Conglomerate lime broken with green shale	3390
broken lime	3396
Dolomite tan spotted porosity and sat.	3399
Total Depth.	

Arbuckle Dolomite 3395-3399
Pumped 3 hours at 20 bbls fluid per hour, 40% water after acidizing 500 gal.

DEEPENING RECORD.

Old T.D. 3399
Comm. 7-14-39 Comp. 7-14-39
Prod. Pot. 56 bbls Oil 8 hour pumping test.
65 bbls water.
Rotary 3399 Cable 3409

Grey dolomite	3399-	3405
sdv lime		3406
dolomite grey		3409
Total Depth.	P.B.	3399

Arbuckle Dolomite 3395-3409