

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one. Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Tenneco Oil Company
Suite 139, Ciudad Bldg.
ADDRESS 3000 United Founders Blvd.
Oklahoma City, Oklahoma, 73112

API NO. 15-191-21431

COUNTY Sumner

FIELD Oxford West

PROD. FORMATION Arbuckle

LEASE Tallman

WELL NO. 1-17

WELL LOCATION C. SW NE

660 Ft. from West Line and

660 Ft. from South Line of

the NE/4 SEC. 17 TWP. 32S RGE. 2E

**CONTACT PERSON Thomas E. Page, Jr.
PHONE (405) 848-8551

PURCHASER Unknown

ADDRESS _____

DRILLING H-30, Inc.

CONTRACTOR 251 N. Water - Suite 10

ADDRESS Wichita, Kansas, 67202

PLUGGING Not Applicable

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3731 PBTB 3704

SPUD DATE 7-3-82 DATE COMPLETED 9-5-82

ELEV: GR 1253 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 302 feet

DV Tool Used? No

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Oklahoma SS, I,

Thomas E. Page, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

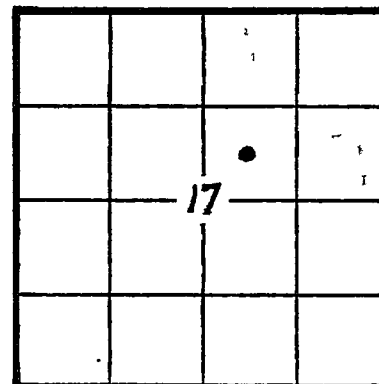
DEPOSES THAT HE IS Administrative Supervisor (FOR)(OF) Tenneco Oil Company

OPERATOR OF THE Tallman LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-17 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF September, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT



KCC
KGS
(Office
Use)

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Stalnaker	2475			17-32-2e
Kansas City	2796			
Marmaton	3121			
Mississippian	3368			
Simpson	3670			
Arbuckle	3697			
Total Depth	3731			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
50 sks. Class "A" W/4% FLC; 50 sks. Cl. A Common				Open Hole	
100 gal. 15% MCA				3697-3704	
Date of first production September 4, 1981				Gravity Not Available	
Producing method (flowing, pumping, gas lift, etc.) Pumping				Gravimetric Not Available	
RATE OF PRODUCTION PER 24 HOURS	OIL 24 bbls.	Gas -	Water MCF	% 108 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) None				Perforations 3697-3704	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	302'	Class "A"	170	3% CaCl
Production	7-7/8"	5-1/2"	15.5#	3702'	50/50 Poz 60/40 Poz	50 155	2% Gel, 8#/Sx. gil- 2% Gel, 10% Salt sonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			0	0	
TUBING RECORD			4	.46 Jet	3697-3704
Size 2-7/8"	Setting depth 3695	Packer set at 3685			

KANSAS DRILLERS LOG

17-32-2E

COMPANY Tenneco Oil Company

SEC. 17 T. 32S R. 2E

FARM Tallman

NO. 1-17

LOC. 600' FWL & 660' FSL of

NE/4

COUNTY Sumner

ROTARY TOTAL DEPTH 3731'

COMM. July 5, 1982

COMP. July 15, 1982

CONTRACTOR McAllister Drilling Co., Inc. (Rig #1)

ISSUED July 20, 1982

CASING

10 3/4"

8 5/8" - set at 301' cemented w/170 sxs cement

5 1/2" - set at 3705' cemented w/150 sxs cement

4 1/2"

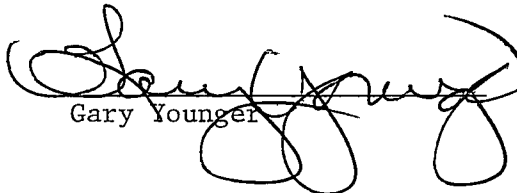
ELEVATION

FIGURES INDICATE BOTTOM OF FORMATIONS

Sand and Shale	1560'
Lime and Shale	2243'
Shale	2499'
Sand	2710'
Shale	3078'
Lime	3652'
Shale	3662'
Sand	3731'
Rotary Total Depth	3731'

I hereby certify the above and foregoing to be a true and correct
log of the above described well as shown by the drilling reports.

McALLISTER DRILLING CO., INC.


 Gary Younger

State of Kansas)
) ss:
 County of Sedgwick)

Subscribed and Sworn to before me, a Notary Public, in and for said
 county and state this 20th day of July, 1982.

My Commission Expires: May 12, 1984




 Coleen B. Thomas

Geological Survey
 BRANCH