

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9421
name Boger Brothers Drilling, Inc.
address 254 West 2nd St. P.O. Box 120
Hoisington, KS 67544
City/State/Zip Hoisington, KS

Operator Contact Person Mark Boger
Phone 316-653-7341 or 316-653-2100

Contractor: license # 9421
name Boger Brothers Drilling, Inc.

Wellsite Geologist
Phone

- Designate Type of Completion
- New Well
 - Re-Entry
 - Workover
 - Oil
 - SWD
 - Temp Abd
 - Gas
 - Inj
 - Delayed Comp.
 - Dry
 - Other (Core, Water Supply etc.)

If ~~SWD~~ old well info as follows:
Operator Sid Tomlison
Well Name Bradshaw #3
Comp. Date 9-33-77 Old Total Depth 3446

WELL HISTORY

Drifting Method: Mud Rotary Air Rotary Cable

Spud Date	Date Reached TD	Completion Date
1-11-85	1-13-85	1-13-85

Total Depth 3633 PBTD

Amount of Surface Pipe Set and Cemented at 383 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-009-21-228-A

County Barton
100' W
NE SE NW Sec 33 Twp 16 Rge 13 West

3630 Ft North from Southeast Corner of Section
3270 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

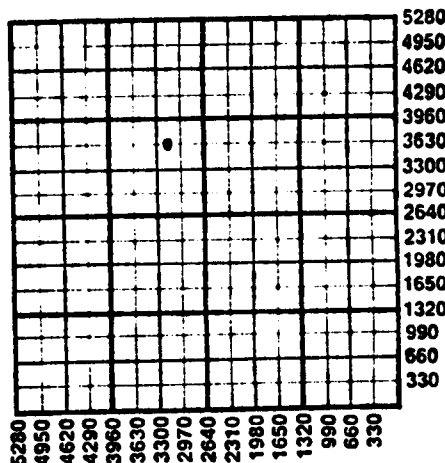
Lease Name Bradshaw Well# 3

Field Name Trapp

Producing Formation SWDW

Elevation: Ground 1853 KB 1858

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater (Well) Ft North From Southeast Corner and Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water (Stream, Pond etc.) Ft North From Southeast Corner and Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) Hoisington, Kansas Water Dept. (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name **Boger Brothers Drilling** Lease Name **Bradshaw** Well# **3** SEC **33** TWP **16** RGE **13** East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

WASHDOWN SWDW

TUBING RECORD size 2 1/2 set at 3400 packer at 3400		Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production SWDW	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours →	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION

open hole perforation
 other (specify)
 Dually Completed.
 Commingle

PRODUCTION INTERVAL

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	N/A	8.5/8	N/A	384	N/A	N/A	
	7.7/8	5.1/2	14#	3502	50/50 poz.	100	2% Gel, 10% salt

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	900' Circulate cement to surface		