

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5035
Name Aladdin Petroleum Corp.
Address 809 Petroleum Building
City/State/Zip Wichita, Ks. 67202

Purchaser
Conoco

Operator Contact Person A.J. Warner, Jr.
Phone (316) 265-9602

Contractor: License # 5427
Name D.R. Lauck

Wellsite Geologist Jay Warner
Phone (316) 264-9703

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

4/12/85 4/18/85 5/4/85
Spud Date Date Reached TD Completion Date
3606'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 891 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set
If alternate 2 completion, cement circulated from 891 feet depth to Surf 400 w/ SX cmt

API NO. 15-009-23,917
County Barton
SE NW SW Sec. 33 Twp. 16S Rge. 13 East West

1650' Ft North from Southeast Corner of Section
4290' Ft West from Southeast Corner of Section
4290 (Note: Locate well in section plat below)

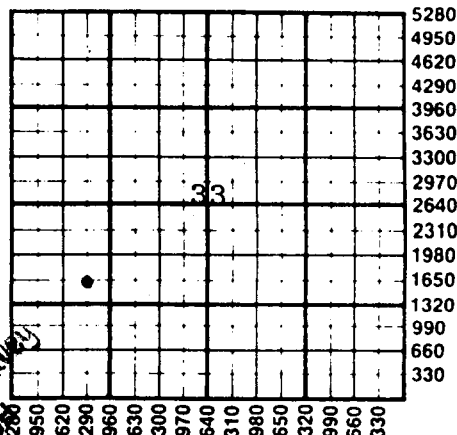
Lease Name Bradshaw Well # 5

Field Name Trapp

Producing Formation Arbuckle

Elevation: Ground 1937' KB 1942'

Section Plat



State Geological Survey
Wichita Branch
MAR 6 1988

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Aladdin Petroleum Corp. Lease Name Bradshaw Well # 5

Sec. 33 Twp. 16S Rge. 13 East West County Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Topeka	2808	866
Heebner	3084	1142
Brown Lmst	3165	1223
Lansing	3176	1234
Arbuckle	3400	1458

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	4 Bbls	MCF	82 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

Arbuckle
3400-3407

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8	24 lb.	891'		400	
Production		5 1/2	14 lb.	3606'		150	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	3400 - 3407'	250 gal acid	same

TUBING RECORD

Size 2 3/8 Set At 3309 Packer at _____ Liner Run Yes No

Date of First Production _____ Producing Method _____

5/30/85

Flowing Pumping Gas Lift Other (explain).....