

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5035
Name Aladdin Petroleum Corporation
Address 809 Petroleum Building
City/State/Zip Wichita, Kansas 67202

Purchaser Conoco

Operator Contact Person William H. Bruce
Phone (316) 265-9602

Contractor: License # 5122
Name Woodman-Iannitti Drlg. Co.

Wellsite Geologist Bill Bruce
Phone (316) 685-8135

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OMWO: old well Info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

10-3-85 10-7-85 11/1/85
Spud Date Date Reached TD Completion Date

3464' 3444'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 905 feet
Multiple Stage Cementing Collar Used? Yes ☒ No

If yes, show depth set feet

If alternate 2 completion, cement circulated
from 205 feet depth to surface / 400 SX cmt
Cement Company Name Halliburton
Invoice #

API NO. 15-009-24,078

County Barton

NW SW SE Sec 33 Twp 16 Rge 13 East
..... West

990 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

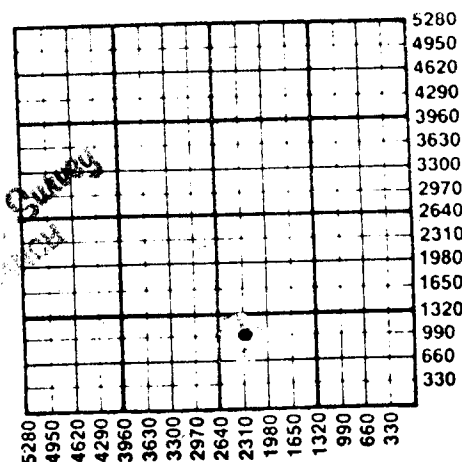
Lease Name Bradshaw Well # 10

Field Name Trapp

Producing Formation ARBUCKLE

Elevation: Ground 1961 KB 1966

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

☒ Other (explain) purchased from: Don Reif
(purchased from city, R.W.D. #)
R.R. #1, Hoisington, KS

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Aladdin Petroleum Corporation Lease Name Bradshaw Well # 10Sec. 33 Twp. 16 Rge. 13 ☐ East ☒ West County Barton

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	20 Bbls	- MCF	80 Bbls		

Drill Stem Tests Taken

Samples Sent to Geological Survey

Cores Taken

☐ Yes ☒ No
☐ Yes ☒ No
☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

Rock	0	60
Shale	60	297
Sand	297	360
Shale	360	835
Red Bed	835	899
Anhydrite	899	909
Anhydrite	909	914
Shale	914	1140
Shale	1140	1812
Shale, Lime	1812	2160
Shale	2160	2520
Shale	2520	2828
Lime, Shale	2828	3068
Lime	3068	3310
Lime	3310	3464

Name	Top	Bottom
Topeka	2414	(-848)
Heebner	3088	(-1122)
Lansing	3182	(-1216)
Arbuckle	3410	(-1444)
T.D.	3467	(-1501)

METHOD OF COMPLETION

Production Interval

☐ Open Hole ☒ Perforation
☐ Other (Specify)

..Arbuckle.....

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	905'	50/50	400	3% CC
Production	7-7/8"	5-1/2"	14#	3463'	50/50	150	18% Salt, 3/4 of 1% CFR2

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

4/Ft.	3410' - 3414'	No Treatment
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TUBING RECORD

Size Set At Packer at
2-3/8" 3409'Liner Run ☐ Yes ☒ No

Date of First Production Producing Method

11-1-85

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain)