

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6412
Name: Sid Tomlinson
Address: 1802 Wildwood Drive
City/State/Zip: Stillwater, OK 74075

Purchaser. Clear Creek.....

Operator Contact Person Sid Tomlinson
Phone (405) 372-2833

Contractor License # 5302 KANSAS
Name Red Tiger Drilling Company

Wellsite Geologist...Bob O'Dell
Phone... (316) 721-2175

Designate Type of Completion

X New Well ___ Re-Entry ___ Workover

X Oil ___ SWD ___ Temp Abd.

 Gas ___ Inj ___ Delayed Comp.

 Dry ___ Other (Core, Water Supply etc.)

if OWHO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

X Mud Rotary Air Rotary Cable

9/21/88	9/27/88	11/02/88
Spud Date	Date Reached TD	Completion Date

3,425'	3405'
Total Depth	PBTD

Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company NameHalliburton.....
Invoice # 763194.....

API NO. 15-009-24,336.....

County,

SW/4 NE/4 NE/4 Sec. 35 Twp. 16S Rge. 13W — East
..... West

4300... Ft North from Southeast Corner of Section
950... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name.....Deal.....Well # 1.....

Field Name.....Trapp-Barton.....

Producing Formation.....Arbuckle.....

Elevation: Ground.....1907.....KB.....1912.....

Section Plot

[illegible]

WATER SUPPLY INFORMATION

Disposition of Produced Water:	Disposal
Docket #	Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

X Surface Water 500 Ft North from Southeast Corner
(Stream, pond etc) 600 Ft West from Southeast Corner
Sec 33 Twp 16S Rge 12 East X West

Norbert Prosser, Claflin, Ks. 67525
 Other (explain).....
 _____ (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sed Atkinson

Title..... OPERATOR Date 2/10/89

Subscribed and sworn to before me this 10th day of Feb 1989.

Notary Public.....*Selen A Cole*.....

Date Commission Expires.....5-24-92.....

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other
		(Specify)

SIDE TWO

Operator Name Sid Tomlinson Deal 1
 Lease Name..... Well #.....
 Sec..... 35 Twp..... 16S Rge..... 13W ☐ East
☒ West County..... Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☒ Yes☐ No

Samples Sent to Geological Survey

☒ Yes☐ No

Cores Taken

☐ Yes☒ No

Formation Description

☒ Log☐ Sample

DST #1 3240-3310 (Lansing)

45/45/45/45

Recovered 5' OCM, 95' muddy water w/
 trace oil and 80' gas in pipe
 FP 88/89 SIP 662/563

Name

Top

Bottom

Anhydrite

818

+1094

Heebner

3030

-1118

Brn. Lime

3117

-1205

Lansing

3129

-1217

Arbuckle

3365

-1453

TD

3426

-1514

DST #2 3360-75 (Arbuckle)

30/45/30/45

Recovered 700' clean oil 390' oil cut
 mud, 90' oil and sli muddy water.
 SIP 1100/1100

CASING RECORD ☒ New & ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	445'	50/50 Poz	210	2% Gel 3% CC
Production	7 7/8"	5 1/2"	14	3424'	50/50 Poz	125	18% Salt .5%

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	3366-69 w/10 jets	250 gals 15% acid	

TUBING RECORD			
Size	Set At	Packer at	Liner Run ☐ Yes ☒ No
2 7/8	3398		

Date of First Production	Producing Method	Flowing ☐ Pumping ☒ Gas Lift ☐ Other (explain).....			
11/02/88					

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	15 Bbls	-0- MCF	1 Bbls		CFPB

CFR3

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Coning/led

3366-69.....