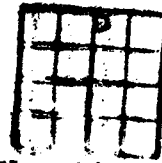


STANOLIND OIL & GAS CO.
 M. Deal No. 1.

SEC. 35 T. 16 R. 13W
 NW NW NE
 2310'N SL 330' E WL

County. Barton



Elevation.

Total Depth. 3410'
 Comm. 8-18-37 Comp. 9-24-37
 Shot or Treated. 300, 600, 600, & 1500 Gals.
 Contractor.

Issued. 11-13-37 Rotary 0-3407
 Cable 3407-3410'

CASING:
 10³/₄" 226'
 65/8" 3402'

Production. Pot. 886 B.
 No wtr.

Figures Indicate Bottom of Formations.

cellar & clay	20	dolomite grey hrd little
sand clay & shells	80	green shale tight 3407
sand, shale & shells	115	SLCorr O.K.
shale & shells	148	Coring record
sand shell, & shale	228	Cable Tools
shale & shell	250	lime 3410
red bed	260	Total Depth.
shale & gumbo	290	
sand	320	
shale & shells	450	
red bed	480	Siliceous lime 3397-3410
shale & shells	540	Well swabbed 30 bbls per hr for
shale & gumbo	570	2 hrs. thru 65/8" csg., no
red bed	690	wtr after acidizing
shale	710	Well pumped 886 bbls oil no wtr
red bed	736	8 hrs state potential.
red bed shale & shells	800	
shale & shells	820	
anhydrite	860	
shale & shells	1237	
shale & lime	1305	
shale salt, & shells	1542	
shale & shells	1607	
anhydrite	1695	
lime & shale brks	1794	
sticky shale	1820	
sdv lime & shale	1941	
lime	2004	
brkn lime	2024	
lime	2140	
brkn lime & shale	2201	
lime	2250	
brkn lime & shale	2540	
lime	2550	
brkn lime & shale	2610	
lime	2635	
shale & brkn lime	2800	
lime & strks of shale	2831	
lime	3308	
shale & brkn lime	3346	
brkn lime	3390	
Coring record		
limestone & grey green		
shale	3392 ¹ / ₂	
Base of KC	3392 ¹ / ₂	
shale drk grey to blk	3397 ¹ / ₂	
shale drk grey with		
dolomite & oolitic		
chert pieces, pyritic	3399	
dolomite lgt tan brkn		
with grey shale	3400	
dolomite lgt tan hrd	3402	
dolomite lgt tan with		
green shale	3403	
Top Siliceous	3399	
dolomite tan some sugar		
& good saturation	3406	