SIDE ONE

2nd
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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5430
name ENERGY THREE, INC.
address P. O. BOX 1505
GREAT BEND, KANSAS
City/State/Zip 67530

Operator Contact Person DOUGLAS MEYER
Phone AC316-792-5968

Contractor: license # 5836
Name BIG THREE DRILLING, INC.

Wellsite Geologist CHRIS PETERS
Phone AC316-264-7433
PURCHASER KOCH OIL CO.

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ D ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

7-7-84	7-13-84	7-19-84
Spud Date	Date Reached TD	Completion Date
3450'	3416'	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 428' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

Wireline log received
Drillers timelog received

API NO. 15 - 009-23,599

County BARTON

CENT. S/2 NW SW Sec 19 Twp 16S Rge 13 XXXX West
(location)

1650 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

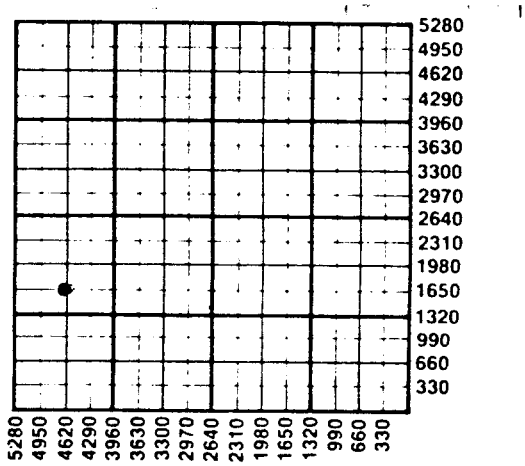
Lease Name CALLAWAY Well# 1

Field Name

Producing Formation ARBUCKLE

Elevation: Ground 1923' KB 1928'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☒ Surface Water 1320 Ft North From Southeast Corner and
(Stream, Pond etc.) 1650 Ft West From Southeast Corner
Sec 32 Twp 16S Rge 13 ☐ East ☒ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AUG 31 1994

SIDE TWO

Operator Name ENERGY THREE, INC. Lease Name CALLAWAY Well# 1 SEC 19 TWP 16S RGE 13 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☒ Yes	☐ No
Samples Sent to Geological Survey	☐ Yes	☐ No
Cores Taken	☐ Yes	☐ No

D.S.T. # 1: FROM 3363' TO 3381'
TIMES = 30 - 45 - 45 - 60
RECOVERED 200' GASSY FROTHY OIL
INITIAL FLOW PRESS. = 42 - 42
FINAL FLOW PRESS. = 84 - 84
INITIAL SHUTIN = 1050 #
FINAL SHUTIN = 1029 #

Formation Description ☒ Log ☐ Sample

Name	Top	Bottom
HEEBNER	3070'	(- 1142)
TORONTO	3086'	(- 1158)
BROWN LIME	3145'	(- 1217)
LANS.-KC	3154'	(- 1226)
ARBUCKLE	3375'	(- 1447)
LOG TD	3450	

TUBING RECORD size set at packer at | Liner Run ☐ Yes ☐ No

Date of First Production 7-19-84 | Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	50 Bbls	--- MCF	-0- Bbls	100% OIL CFPB	33.5 @ 60°

Disposition of gas: ☐ vented ☐ sold ☐ used on lease

METHOD OF COMPLETION
☐ open hole ☒ perforation
☐ other (specify)
☐ Dually Completed.
☐ Commingled

PRODUCTION INTERVAL 3375' - 3378'

CASING RECORD ☒ new ☐ used
Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12 1/4	8 5/8"	20#	428	60/40 POZMIX	225	3% C.C. 2% GEL.
PRODUCTION	7 7/8	4 1/2"	10.5#	3449'	60/40 POZMIS	125	2% GEL 10% SALT

PERFORATION RECORD

shots per foot	specify footage of each interval perforated	Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)	Depth
2	3375' TO 3378'	150 GAL. MOD	