

25-16-13W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5776 EXPIRATION DATE June 85

OPERATOR Wayne Stoskopf API NO. 15-009, 20, 283

ADDRESS R 2 HOISINGTON COUNTY BARTON

FIELD TRAPP

** CONTACT PERSON Same PROD. FORMATION ARB

PHONE 316 653 4592 Indicate if new pay. _____

PURCHASER _____ LEASE LAN S

ADDRESS _____ WELL NO. 3

DRILLING Woodman-Fannetti WELL LOCATION _____

CONTRACTOR Great BEND KANS 990ft. from EAST Line and

ADDRESS _____ 990ft. from South Line of

the NE(Qtr.)SEC35 TWP16 RGE13 (W).

PLUGGING Sun Cementing WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS Great BEND KANS KCC _____

TOTAL DEPTH 3360 PBTD D&A KGS

SPUD DATE Oct 68 DATE COMPLETED Oct 16 68 SWD/REP _____

ELEV: GR 1841 DF 1843 KB 1844 PLG. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. NGPA _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 278 DV Tool Used? 790

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

WAYNE STOSKOPF, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Side TWO

OPERATOR

Wayne Stoskopf

LEASE NAME

Sang

SEC 35

TWP 16

RGE 13

(A) 17
(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.	Annite	770			
	TOPEKA	2702			
	HEEBNER	2985			
	TORONTO	3002			
	DOUGLAS	3016			
	Br LIME	3072			
	LANSING	3084			
	ARBUCLE	3348			
	TD	3453			
	If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Pipe		8 7/8	20	278	POS 471X	150	
Long String		5 1/2	14	3360	" "	225	
D & Tool				290			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD