

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

009-21,445

API NO. 15-

County Barton

W/2 SW SW Sec. 1 Twp. 16 Rge. 14 X

665 Feet from S/W (circle one) Line of Section

5020 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Ehrlich "B" Well # 11

Field Name Trapp

Producing Formation Lansing - Kansas City

Elevation: Ground 1857 KB 1867

Total Depth 3272' PBTD 3243'

Amount of Surface Pipe Set and Cemented at 839' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan 1-11-99
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 30413

Name: Ace Operating Company

Address 8801 S. Yale Ave., Suite 220
Tulsa, OK 74137-3529

City/State/Zip

Purchaser: Conoco

Operator Contact Person: Carl L. Weatherford

Phone (918) 492-7630

Contractor: Name:

License:

Wellsite Geologist:

Designate Type of Completion

New Well Re-Entry X Workover

X Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name: Ehrlich "B" No. 11

Comp. Date 8-28-78 Old Total Depth 3370

Deepening X Re-perf. Conv. to Inj/SWD

X Plug Back 3243' PBTD

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

11-14-92

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Carl L. Weatherford

Title Production Manager Date 12/22/92

Subscribed and sworn to before me this 22nd day of December 19 92.

Notary Public Jay J. Braune

Date Commission Expires 8/23/95

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Geologist Report Received	
Distribution		
KCC	SWD/Rep	NGPA
X KGS	Plug	Other (Specify)

Operator Name Ace Operating CompanyLease Name Ehrlich "B"Well # 11☐ EastCounty BartonSec. 1 Twp. 16 Rge. 14☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☐ No☐ Log

Formation (Top), Depth and Datum

☐ Sample

Samples Sent to Geological Survey

☐ Yes ☐ No

Name

Top

Datum

Cores Taken

☐ Yes ☐ NoElectric Log Run
(Submit Copy.)☐ Yes ☐ No

List All E.Logs Run:

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
2	3088 - 3094	1000 gal 15% MCA Zones
2	3070 - 3074	communicated behind pipe
	Arbuckle Plugged off - Upper LKC Commingled w/existing lower LKC	
	Perforations 3200' = 3204'	

TUBING RECORD	Size	Set At	Packer At	Liner Run
2 7/8"		3203'		☐ Yes ☐ No

Date of First, Resumed Production, SWD or Inj.	Producing Method
11-16-92	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	N/A	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		40		N/A			40		37

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)