

**State Geological Survey
WICHITA, BRANCH**

AFFIDAVIT AND COMPLETION FORM

19-32-2E **AUG**
ACO-1

This form must be filed in triplicate with the ^{*}Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Holt Oil & Gas Corporation API NO. 191-21, 422
ADDRESS 8150 N. Central Expwy. #1255 COUNTY Sumner
Dallas, TX 75206 FIELD West Oxford
**CONTACT PERSON Don Likwartz LEASE Evans
PHONE 214/691-1598
PURCHASER Conoco Inc. WELL NO. 6
ADDRESS P.O. Box 1267 WELL LOCATION SE NW SE
Ponca City, OK 1650 Ft. from South Line and
1650 Ft. from East Line of
DRILLING CONTRACTOR McAllister Drilling Co, Inc. the SEC.17 TWP.32 RGE.2E
ADDRESS 251 North Water, #10
- Wichita, KS 67202
PLUGGING CONTRACTOR _____
ADDRESS _____
TOTAL DEPTH 3720' PBD _____
SPUD DATE 5-6-82 DATE COMPLETED 5-25-82
ELEV: GR 1241DF KB _____

WELL
PLAT
(Quarter)
or (Full)
Section -
Please
indicate.

KCC
KGS. 1

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24#	251	Class "A"	200	3% CaCl 5# sx FloCel
Production	7-7/8	4-1/2	9.5#	3707'	50-50 Pozmix Class "A"	300	2% gel; 18% sal 3/4% CFR-2, 5# sx gi

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8	3689				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
250 gal. 15% HCL	3719-20

36-48-P1

17-32-2E

Name of lowest fresh water producing stratum Unknown

Depth 250'

Estimated height of cement behind pipe Surface

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand		890		
Shale & Lime		1220		
Lime & Shale		2045		
Shale & Lime		2228		
Lime & Shale		2467		
Shale & Lime		2671		
Lime & Shale		2895		
Shale & Lime		3166		
Lime		3525		
Lime & Shale		3632		
Shale & Lime		3708		
Rotary T.D.		3708		
Cable T.D.		3720		

TEST DATE:

PRODUCTION

Date of first production 6-3		Producing method (flowing, pumping, gas lift, etc.) pmp.		A.P.I. Gravity 38	
RATE OF PRODUCTION PER 24 HOURS		Oil 46 bbls.	Gas MCF	Water 0 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) Temporarily vented			Producing interval(s) Opn Hole		

** The person who can be reached by phone regarding any questions concerning this information.

A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.