

State Geological Survey KANSAS DRILLERS LOG

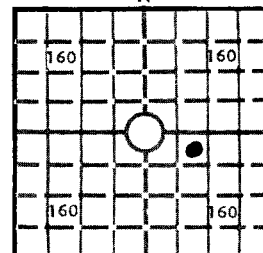
IMPORTANT
Kans. Geo. Survey request
samples on this well.

S. 3 T. 16 R. 14 W

Loc. NE NW SE

County Barton

640 Acres
N



Locate well correctly

Elev.: Gr. 1899

DF 1901 KB 1903

API No. 15 — 009 — 20,770
County Number

Operator

Vincent Oil Corporation

Address 719 Union Center Building
Wichita, Kansas 67202

Well No.

#1

Lease Name

Schwein

Footage Location

330 feet from (N) ~~FE~~ line

990 feet from ~~FE~~ (W) line

Principal Contractor

Woodman-Iannitti Drilling Co.

Geologist

Robert G. Brooks

Spud Date

November 28, 1973

Total Depth

3346

P.B.T.D.

Date Completed

December 6, 1973

Oil Purchaser

CRA, Inc.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28#	267'		140	
Production	7 7/8"	5 1/2"		3341'		100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 Gal. Super-Sol 20 Acid	3354'

INITIAL PRODUCTION

Date of first production April 8, 1974		Producing method (flowing, pumping, gas lift, etc.) Pumping		
RATE OF PRODUCTION PER 24 HOURS	Oil 20 bbls.	Gas MCF	Water trace bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator VINCENT OIL CORPORATION DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
Oil Well

Well No. 1 Lease Name Schwein

S 3 T 16 S R 14 W E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Figures indicate bottom of formations			LOG TOPS	
Clay & Post Rock		40	Anhydrite	895
Sand & Shale		268	Bs. Anhydrite	926
Shale		310	Topeka	2816
Sand & Shale		420	Queen Hill Shale	2898
Shale		465	Heebner	3043
Sand		550	Toronto	3061
Red Bed		899	Lansing	3109
Anhydrite		926	Arbuckle	3338
Shale & Shells		1145	Total Depth	3346
Shale		1580		
Shale & Lime		1600		
Lime		1780		
Lime		1965		
Lime		2075		
Shale & Lime		2275		
Shale & Lime		2470		
Shale & Lime		2745		
Lime & Shale		2835		
Lime		2930		
Lime		2995		
Lime		3037		
Lime		3135		
Lime		3200		
Lime		3270		
Lime		3300		
Lime		3346		



DST #1 - 3331-3346. Op. 30 min., SI 45 min., open 60 min., Shut in 60 min. Good blow,
Recovered 540' gassy oil & 120' gas in pipe. IFP 23-101#, IBHP
815# - 45 min., FFP 119-208#, FBHP 722# - 60 min. 38° gravity oil

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Vincent F. Hiebsch
Signature Vincent F. Hiebsch
President
Title
May 7, 1974
Date