Copy 4-16-1403

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form **shall** be filed **in duplicate** with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within **ten** days after the completion of the well, regardless of how the well was completed.

___Attach separate letter of request if the information is to be held **confidential**. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

___Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

State Geological Survey WICHITA, BRANCH

OPERATOR S & D OIL COMPANY

ADDRESS P.O. Box 894

Great Bend, KS 67530

**CONTACT PERSON MARION D. PEAK

PHONE (316) 793-5434

PURCHASER D & A

ADDRESS

DRILLING CONTRACTOR Allen Drilling Company

ADDRESS P.O. Box 1389

Great Bend, KS 67530

PLUGGING CONTRACTOR Allen Drilling Company

ADDRESS P.O. Box 1389

Great Bend, KS 67530

TOTAL DEPTH 3422' PBTD

SPUD DATE 02/03/82 DATE COMPLETED 2/10/82

ELEV: GR 1927' DF 1929' KB 1932'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS

API NO. 15-009-22,667

COUNTY Barton

FIELD

PROD. FORMATION D & A

LEASE KARST

WELL NO. 1

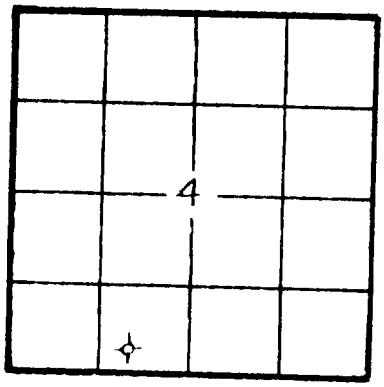
WELL LOCATION SW SE SW

____ Ft. from ____ Line and

____ Ft. from ____ Line of

the ____ **SEC.** 4 **TWP.** 16 **RGE.** 14 W

WELL PLAT



KCC ___
KGS ✓
(Office Use)

Amount of surface pipe set and cemented @ 301'. DV Tool Used? ____

AFFIDAVIT

STATE OF KANSAS, COUNTY OF BARTON SS, I, MARION D. PEAK OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS LEASE MANAGER (FOR)(OF) S & D OIL COMPANY OPERATOR OF THE KARST LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 10 DAY OF February, 19 82, AND THAT ~~NFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

WH-01-4

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
				4-16-14w
HEEBNER	3093	-1161		
TOR	3111	-1179		
DOUGLAS	3128	-1196		
LANS KC	3159	-1227		
ARBUCKLE	3397	-1465		
T D	3422	-1490		
DST #1 (3170 - 3195) LANSING 30-30-30-30 WB (Died in 12 Min.) NO BLOW ON 2ND OPEN Rec. 10'DM. BHP33#IFP 11#-11# FFP 11#-11# Final BHP 22#				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12¼"	8-5/8"	20#	301'	common	200	2% gel, 3% cc

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD