WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY

UNION NATIONAL BANK BLDG, WICHITA, KANSAS

28020
23-32-2E

Location NW NE NW DEEPENING RECORD. Sec. 23 T. 32 R. 2E.

Casing Record

	10"	
20"	8¼"	
15½"	65/8" 2820	
12½" 175	5 /16"	

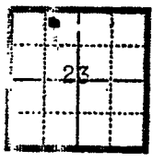
County Sumner

Farm- Wenrich No. 3-A.

Company- Lario-Barnsdall.

Contr.-

Comm.- 4/19/28. Comp.- 5/11/28.



Total Depth 2882 Shot 65 Quarts Between

Correspondence Regarding This Well Should Be Referred to

Elevation

Figures Indicate Bottom of Formations. Initial Production 50 bbls.

Date Issued 8-24-35.

Formation	Depth	Formation	Depth.
shale	15	shale	1065
sand	25	lime	1070
shale	30	shale	1085
shale	75	lime	1110
lime	80	shale	1130
shale	110	lime	1138
lime	145	shale	1147
shale	170	lime	1163
lime	235	shale	1176
shale	250	lime	1181
lime	320	red rock	1184
shale	340	sdy lime	1204
lime	355	shale	1209
red rock	360	lime	1213
lime	370	shale	1265
shale	375	lime	1302
lime	400	shale	1333
shale	417	sand	1342
red rock	423		
lime	426	SLM	1352
sdy lime	434	TD	
shale shells	445		
shale	452	Oil	
lime	460		
shale shells	470	Shot 65 qts.,	
shale	485	solidified	
red rock	490	50 bbls.,	
lime	493	20% water	
shale	502		
broken lime	508		
shale	516		
lime	550		
red rock	570		
shale	575		
red rock	580		
lime	595		
broken lime	610		
lime	625		
shale	657		
lime	712		
shale	719		
lime	724		
shale	750		
lime	760		
shale	815		
lime	826		
shale	868		
lime	887		
red rock	891		
shale	901		
lime	908		
shale	914		
lime	935		
sdy lime	950		
shale	952		
lime	956		
shale	990		
lime	994		

OVER

Wenrich No. 3A.
Section 23 32-2E.

DEEPENING RECORD.

Old T.D. 1352
Comm. 7-16-35 Comp. 8-15-35.
Prod. Established 24 Hr Potential of 7996 bbls oil flowing.

Contractor. Broadwater Drilling Co.

Casing 12½" 175
65/8" 2820'

lime 1352-	1360
broken lime	1397
lime	1405
shale and lime	1446
shale	1476
shale and lime	1527
broken lime	1568
shale blue	1575
broken lime	1585
sdy lime	1620
shale	1630
lime	1663
shale	1673
lime	1680
shale and shells	1720
shale	1750
shale and shells	1761
shale	1800
shale and shells	1841
shale and lime	1875
shale	1886
broken lime	1915
shale	1966
lime	1977
shale	1994
sand	2060
shale	2066
sand	2071
shale	2080
sand	2083
shale	2086
sand	2140
broken sand	2151
shale	2181
shale and shells	2295
shale	2375
lime Core	2379
shale Core	2388
sand show oil	2393
cored 2400-2407	
broken lime	2440
lime	2458
broken lime	2463
lime	2525
lime and shale	2583
lime	2626
shale and shells	2646
broken lime	2663
shale	2675
lime	2780
shale	2802
sand and shale	2816
sand cored	2823
2824 equals 2828	
Trace of saturation 2822½-2824	
dolomite	2882
show oil 2825-30	Total Depth.
hole full oil 2836	
Swabbed 140 bbls per hr.	
started flowing 2846	
established 24 hours potential	
of 7996 bbls oil flowing.	