

13-28-16E

WELL LOG BUREAU — KANSAS GEOLOGICAL SOCIETY
412 UNION NATIONAL BANK BUILDING - WICHITA, KANSAS

COMPANY **Weiner & Crumley**

SEC. **13** T. **28** R. **16E**
LOC. **ONL-SW $\frac{1}{4}$ -SE $\frac{1}{4}$**

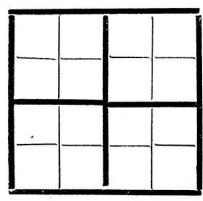
FARM **Woods**

NO. **2**

TOTAL DEPTH **729**
COMM. **4-23-26**
SHOT OR TREATED
CONTRACTOR
ISSUED

COMP. **5-1-26**

COUNTY **Wilson**



CASING

20
15½
12½
13%

10
8¼ **20**
6% **404**
5*

ELEVATION

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

soil	3
shale	70
lime	85
water sand	195 water
shale	205
lime	290 Water
shale	325
lime	345
shale	352
lime	404
shale	465
lime	510
shale	520
gas sand	530
shale	605
lime	640
shale	677
lime	690
slate	699
lime	705
shale	729 T.D.

**GEOLOGICAL DEPARTMENT
UNION GAS CORPORATION**

Dexter 2/12/30

INDEPENDENCE, KANSAS

Company **Crumley and Weiner, Chanute, Kansas.**

S. T. R. PL.
County **Wilson** 13-26-16
State **Kansas**
Lease and **Woods #4**
Well No.

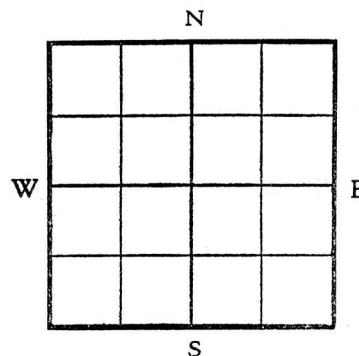
Contractor

Drilling Commenced **4/23/26** Drilling Completed **5/1/26**

Initial Production Initial Rock Pressure

Location **880' from W. line and 920' from S. line of SB $\frac{1}{4}$.**

Casing **8 $\frac{1}{2}$ " 20'**
6 $\frac{1}{2}$ " 404'
cage set at **698'**
bottom of packer **682'**



Driller's Record of Formations

Elev. 954

soil	5
shale	23
shale black	50
shale black	70
lime	85
sand and shale	195 water
shale water	205
lime water	290
shale	325
lime	345
shale	352
little gas in top of lime	
lime	404
shale	465
lime	513
shale	520
gas sand	530
shale	605
lime	640
shale	677
lime	690
shale black	699
lime	705
shale black	710
shale	729

WELL LOG BUREAU — KANSAS GEOLOGICAL SOCIETY
412 UNION NATIONAL BANK BUILDING - WICHITA, KANSAS

13-28-16E

COMPANY **Crumley & Hixner Weiner**

SEC. **13** T. **28** R. **16 E**

FARM **Woods**

NO. **4.**

LOC. **SW NE SW SE**

880' WL 920' SL SE 1/4

TOTAL DEPTH **729'**

COUNTY **Wilson**

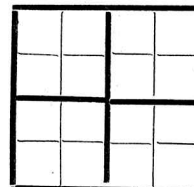
COMM. **4-23-26**

COMP. **5-1-26**

SHOT OR TREATED

CONTRACTOR

ISSUED



CASING

20	10	
15	8	20'
12	6	404'
13	5	

ELEVATION

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATION

soil	5
shale	23
shale B.	70
lime	85
sand & shale, wtr	195
shale W.	205
lime, wtr	290
shale	325
lime	345
shale	352
lime	404 little gas top of lime
shale	465
lime	513 top of 30'
shale	520
gas sand	530
shale	605
lime	640
shale	677 top 20'
lime	690
slate blk	699
lime	705
slate B.	710
shale	729
Total Depth.	

Tubing: 1" 697'
Down Pipe: 200'

B.Cage set at 698
Henseroth set at 697
Btm packer 682
Upper cage at 525
Screw packer 508