

13-28-16 E

WELL LOG BUREAU — KANSAS GEOLOGICAL SOCIETY
412 UNION NATIONAL BANK BUILDING - WICHITA, KANSAS

COMPANY **Weiner & Crumley**

SEC. **13** T. **28** R. **16E**
LOC. **SW $\frac{1}{4}$ -SW $\frac{1}{4}$ -SE $\frac{1}{4}$**

FARM **Woods**

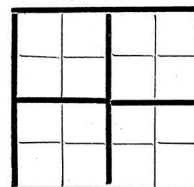
NO. **3**

TOTAL DEPTH **700**
COMM. **11-8-26**

COMP. **11-13-26**

COUNTY **Wilson**

SHOT OR TREATED
CONTRACTOR
ISSUED



CASING

20	10	
15½	8¼	392
12½	6¾	
13%	5½	

ELEVATION

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

soil	2	
clay	10	
mud	45	
water sand	55	
lime	73	
water sand	187	
shale	197	
lime	277	
shale	312	
lime	332	
shale	340	
lime	382	
shale	442	
lime	452	
shale	462	
lime	467	
shale	473	
lime	493	
shale	502	
gas sand	509	Little gas
shale	583	
lime	617	
shale	652	
lime	670	
slate	675	
lime	682	
shale	695	
sand	700	T.D.

WELL LOG BUREAU — KANSAS GEOLOGICAL SOCIETY
412 UNION NATIONAL BANK BUILDING - WICHITA, KANSAS

13-28-16E

COMPANY

Grumley & Weiner

SEC. 13 T. 28 R. 10E

FARM Woods

NO. 5.

LOC.

TOTAL DEPTH

700'

COMM.

COMP.

11-18-26

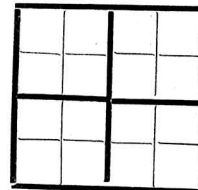
COUNTY

Wilson

SHOT OR TREATED

CONTRACTOR

ISSUED



CASING

20

10

15

8

12

6

13

5

25'

322 392' P

ELEVATION

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATION

soil	2
mx clay	10
mud	45
wtr sand	55 HW
lime	73
wtr sand	187
shale	197
lime	277
shale	312
lime	332
shale B.	340
lime blk hrd	382
shale	442)
lime	452)
shale	462) 30' lime
lime	467)
shale	471)
lime	493)
shale	502
gas sand	509 showing some gas
shale W.	583
lime	617 40'
shale	652
lime	670 20'
shale B.	675
lime	682
shale B.	687
shale	695
sand	700 brkn gas sand
Total Depth.	

1st cage 684

2nd cage 670

Hencroth seat set at 669

6 1/2 packer 663

Tubing: 2" 700'