1-25-82 KCC P

14-28-16E Ind

SIDE ONE

AFFIDAVIT OF COMPLETION FORM (REV) ACO-1

State Geological Survey
WICHITA BRANCH

CONFIDENTIAL

AUG 31 1982

This form **shall** be filed **in duplicate** with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.
Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.
Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections.
Applications must be filed for dual completion, commingling, SWD and injection, T.A.
Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Ollamy Program

ADDRESS P.O. Box 707

Chanute, KS. 66720

**CONTACT PERSON W. H. Wilkins

PHONE (316) 431-3180

PURCHASER Square Deal Oil

ADDRESS Chanute, KS. 66720

DRILLING CONTRACTOR Phoenix Drilling

ADDRESS P.O. Box 582

Chanute, KS. 66720

PLUGGING CONTRACTOR -

ADDRESS -

TOTAL DEPTH 1041' PBTD 1250'

SPUD DATE 12/10/81 DATE COMPLETED 1/25/82

ELEV: GR 938 ± 3' DF - KB -

DRILLED WITH (~~CABLE~~) (~~ROTARY~~) (AIR) TOOLS

API NO. 15-205-22,453

COUNTY Wilson

FIELD -

PROD. FORMATION -

LEASE O.C. Myers

WELL NO. OLL-1-14

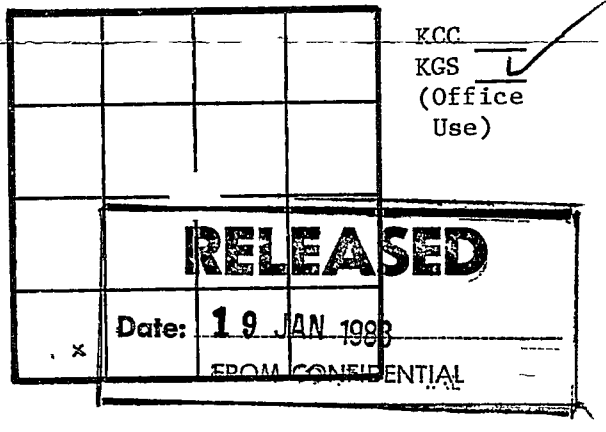
WELL LOCATION

495 Ft. from S Line and

495 Ft. from E Line of

the SW/SW SEC. 14 TWP. 28 RGE. 16E

WELL PLAT



KCC ✓
KGS
(Office Use)

Amount of surface pipe set and cemented 50'. DV Tool Used? -

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac- 120 bbls. frac fluid - 250 gal. 28% acid 40/20 sand - 5 gal. CLA-STA 40 sx 12/30 20 sx 10/20	982'-1000'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	Pumping	28%

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	% bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

TO SAID WELL IS TRUE AND CORRECT

Operator O'FARRELL ENERGY, INC.

Address Chanute

Lease Myers Well # C1-16

Formations	from	to
Surface	0	53
Shale	53	118
lime	118	126
Shale w/lime breaks	126	147
Shale	147	152
limey Shale	152	163
Shale	163	213
lime	213	217
Shale w/lime breaks	217	243
lime	243	312
limey shale	312	320
lime	320	321
Shale w/lime breaks	321	363
Lime	363	383
Shale	383	389
Coal	389	391
lime	391	431
lime	431	440
Shale	440	472
lime	472	481
Shale	481	510
Coal	510	512
lime (broken)	512	560
Shale	560	563
lime (14-28-16E)	563	567
Shale	567	608
limeyshale	608	623
Shale	623	652
lime	652	678
Shale	678	683
Coal	683	685
Shale	685	692
lime	692	736
Shale	736	741
lime	741	749
Coal	749	752
Sandy Shale	752	763
Sand-some show very little oil	763	777
Coal	777	779
Shale	779	819
Coal	819	822
Shale	822	872
[illegible] SAND	872	877
[illegible]E	877	882
[illegible]LE	882	893
[illegible]LE GAS	893	894
[illegible]LE	894	915
[illegible]y SHALE	915	923
[illegible] SHALE (white sand)	923	944
Sandy SHALE	944	970
[illegible]LE	970	998
Sand	998	1012
SHALE	1012	1041

Report of all strings set—surface, intermediate, production

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8	7"	24	50	Portland A	20	-
Production	6 3/4	2½"	4.5	1038	Portland A	238	50-50 POZ 10% salt 1% Flo-seal

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
1	HSC 2"	992'-1000'

14-28-16E
OLL-1-14
O.C. Myers

O. C. MYERS — Elevation 938' ± 3'

	Depth	Elev.
Top Oswego	713'	+225'
Bottom 5' Lime	743'	+195'
Top Squirrel sand	760'	+178'
Bottom Squirrel sand	772'	+166'
Top Verdigris	832'	+106'
Top Upper Cattleman	870'	+ 68'
Bottom Upper Cattleman	877'	+ 61'
Top Bartlesville sand	991'	- 53'
Bottom Bartlesville sand	1016'	- 78'

RECEIVED
STATE CORPORATION COMMISSION
AUG 27 1982
CONSERVATION DIVISION
Wichita, Kansas