

10-16-14W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5941 EXPIRATION DATE 6-30-83

OPERATOR Rosel Energy Inc. API NO. 15-009-23,037

ADDRESS Box 1823 COUNTY Barton

Liberal, Kansas 67901 FIELD

** CONTACT PERSON George D. Rosel FORMATION

PHONE 316-624-4994

State Geological Survey
WICHITA BRANCH

PURCHASER LEASE C. Karst "C"

ADDRESS WELL NO. #1

WELL LOCATION SE NW SE

DRILLING Revlin Drlg., Inc. 1650 Ft. from South Line and

CONTRACTOR 1650 Ft. from East Line of (E)

ADDRESS Box 293 the SE (Qtr.) SEC 10 TWP 16 RGE 14 (W).

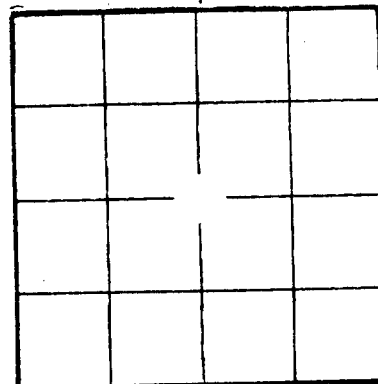
Russell, Kansas 67665

PLUGGING none

CONTRACTOR

ADDRESS

WELL PLAT



(Office Use Only)

KCC

KGS ☒

SWD/REP

PLG.

TOTAL DEPTH 3600 PBTD

SPUD DATE 2-7-83 DATE COMPLETED 2-15-83

ELEV: GR 1891 DF KB 1896

DRILLED WITH (~~CABLE~~) (ROTARY) (~~WIRE~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented set @ 269' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil, Gas, Shut-in Gas, Dry, Disposal),

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
100 Gallons Acid - 200 gallons overflush		3381-3383
Squeezed w/75 sks. - 3000 lbs. 5 1/2" Circ. to surface & squeezed @ 880' w/250 sks. - 500 lbs.		3381

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio	CFPB
	bbls.		MCF	bbls.	

Disposition of gas (vented, used on lease or sold)

Perforations

-Correction
3-17-83

sg.

OPERATOR Rosel Energy Inc.

LEASE C. Karst "C"

SEC. 10 TWP. 16 RGE. 14

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Shale Post Rock	00	70		
Shale & Shells	70	430		
Shale	430	874		
Anhydrite	874	905	Anhydrite	+1022
Shale	905	1605		
Shale w/ Lime	1605	3115	Topeka 2811	- 915
Lime	3115	3225	Lansing 3115	-1219
Lime w/ Shale	3225	3310		
Lime	3310	3325		
Lime & Arbuckle	3325	3370	Arbuckle 3364	-1468
Arbuckle	370	3600		
DST #1 3165'-3225' 60' anchor dual packers 30-30-10-flush-5-flush Rec: 20' drlg., mud w/ slightly oil show in tool IFP 74-64 psi IBHP 667 psi				
DST #2 3235'-3325' 90' anchor dual packers 30-45-45-45- Rec: 80' of muddy water IFP 85-74 psi IBHP 1369 psi FFP 95-95 psi FBHP 1233				
DST #3 3315'-3370' 55' anchor dual packers 30-30-10- flush tool Rec: 20' of drlg. mud IFP 53-42 psi IBHP 244 psi				
DST # 4 3311' 3376' 65' anchor dual packers 30-30-45-30 Rec: 60' drlg., mud IFP 53-53 psi IBHP 941 psi FFP 64-64 psi FBHP 846 psi				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~REUSE~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	269'	Com. Quick Set	175	
Production	7 7/8	5 1/2	15.5#	3548.47'	Common	150	10% Salt 20bbl. salt flush

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	SSBII	3480-3484
TUBING RECORD			2	SSB II	3381-3383
Size	Setting depth	Packer set at			