

19-28-16E *Jul*

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Hur-Chee Oil Co. 6400

API NO. 15-205-23117

ADDRESS Route 1

COUNTY Wilson

Severy, Kansas 67137

FIELD Benedict

**CONTACT PERSON Jim Cheever

PROD. FORMATION Bartlesville

PHONE 316 736 2270

LEASE "Morton"

PURCHASER _____

WELL NO. 6

ADDRESS _____

WELL LOCATION NW $\frac{1}{4}$ NW $\frac{1}{4}$

DRILLING Mar-Jon Drlg Co. INC

CONTRACTOR _____

ADDRESS Cherryvale, Kansas

495 Ft. from S Line and

330 Ft. from W Line of

the NW $\frac{1}{4}$ SEC. 19 TWP. 28 RGE. 16E

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

WELL PLAT

	19		

KCC _____
KGS ☒
(Office Use)

TOTAL DEPTH 1145' PBTD _____

SPUD DATE 9-10-82 DATE COMPLETED 9-14-82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS _____

Amount of surface pipe set and cemented 50' DV Tool Used? _____

AFFIDAVIT

STATE OF Kansas, COUNTY OF Greenwood SS, I, _____

James L. Cheever OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner (FOR) (OF) Hur-Chee Oil Co.

OPERATOR OF THE Morton LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 6 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF October, 19 82, AND THAT

State Geological Survey
WICHITA BRANCH

RECEIVED
KANSAS CORPORATION COMMISSION

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

19-28-16e
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Bartlesville Oil Sand (Electric log attached)	1089	1100	Bartlesville	1089-1100

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
10,000 lbs sand				1074-1092	
Date of first production 9-26-82		Producing method (flowing, pumping, gas lift, etc.) pumping		Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil 8	Gas bbls.	Water 10 % 5/4	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold) vented			Perforations		

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Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10 5/8	7"		50'	Portland	16	3% C.C.
Production	5 1/8	2 7/8		1120'	Portland	154	2 sax C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1 11/16 alum	1074-1086
			1	1 11/16 alum	1086-1092
TUBING RECORD					
Size	Setting depth	Packer set at			