

19-28-16 F

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9239
name Genesis Oil
address box 834
City/State/Zip San Marcos, Texas 78667

Operator Contact Person Dennis Winfrey
Phone (316) 325-3830

Contractor: license # 9418
name Bonanza Energy

Wellsite Geologist
Phone
PURCHASER Square Deal Chanute, Ks.

Date Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

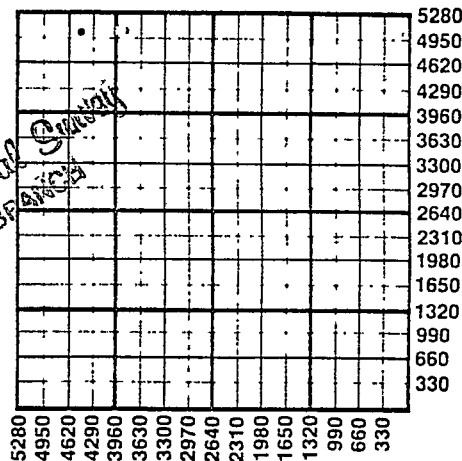
Drilling Method: Mud Rotary Air Rotary Cable
5/84 9/2/84 10/9/84
Spud Date Date Reached TD Completion Date
1127
Total Depth PBSD
Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 1124 feet depth to Surface w/ SX cmt

API NO. 15 - 205 - 23,932
County Wilson
N 1/2 NW Sec 19 Twp 28 Rge 16 East West
5055 Ft North from Southeast Corner of Section
4560 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Morton Well# 12
Field Name
Producing Formation Bartlesville
Elevation: Ground KB

Section Plat



AUG 14 1985
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

A copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

30-85-01

SIDE TWO

Operator Name Genesis Oil Lease Name Morton Well# 12 SEC. 19 TWP. 28 RGE. 16 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Sample core taken to oilfield research lab. 1077 - 1097
 Best pay 1088 - 1098
 Good sand section - Shale break near top
 Very heavy gas drive
 No water in bottom of zone

Name	Top	Bottom
Ft. Scott	827	855
Bartlesville	1083	1108

TUBING RECORD size <u>1"</u> set at <u>1080'</u> anchor packer at <u>1110</u>		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil <u>30</u> Bbls	Gas MCF	Water <u>10</u> Bbls
			Gas-Oil Ratio CFPB
			Gravity <u>32</u>

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify)

PRODUCTION INTERVAL

Dually Completed.
 Commingled

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	<u>9 7/8"</u>	<u>6 5/8"</u>		<u>20'</u>	<u>Portland</u>	<u>5</u>	
Casing	<u>5 1/8"</u>	<u>2 7/8"</u>		<u>1124</u>	<u>Portland</u>	<u>102</u>	<u>10% gel</u>

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
<u>2 (20)</u>	<u>1088 - 1098</u>	<u>50 gal 15% acid</u> <u>80 sacks sand frac - 1 salt bk</u>	<u>1088/98</u>