

19-28-16E

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9239  
name Genesis Oil  
address Box 834  
City/State/Zip San Marcos, Texas 78667

Operator Contact Person Dennis Winfrey  
Phone (316) 325-3830

Contractor: license # 9418  
name Bonanza Energy

Wellsite Geologist  
Phone

PURCHASER Square Deal Chanute, Ks. Dry

Designate Type of Completion  
 New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
9/84 10/2/84 10-2-84  
Spud Date Date Reached TD Completion Date

1128  
Total Depth PBT  
Amount of Surface Pipe Set and Cemented at 40 feet

Multiple Stage Cementing Collar Used? -  Yes  No  
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15 - 205 - 23,937  
County Wilson  
N 1/2 NW Sec 19 Twp 28 Rge 16 East  
4845 Ft North from Southeast Corner of Section  
3855 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

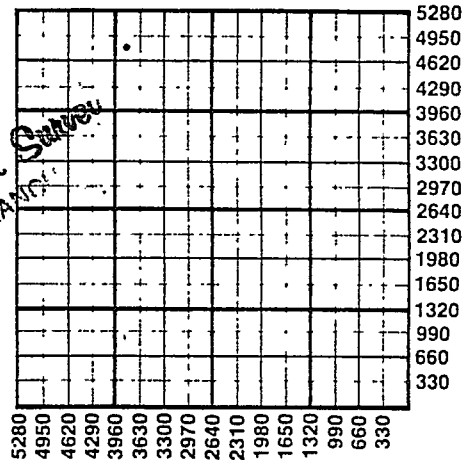
Lease Name Morton Well# 17

Field Name

Producing Formation Bartlesville

Elevation: Ground KB

Section Plat



State Geological Survey  
WICHITA BRANCH  
APR 09 1985

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

SIDE TWO

Operator Name Genesis Oil

Lease Name Morton

Well# 17 SEC 19 TWP. 28 RGE. 16

East  
 West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Sample core taken 1085 -1105

Not taken to lab - Little free oil & show

Sand section was there - No oil  
 Possible fault line separating east/west pool. Line drawn on south boundary just east of old #8, just west of #14, moving northeasterly, just east of #15 and between old #10 on west side and #17 on east side.

Took well way below Bartlesville by 28' with no good oil show.

Hole not completed - May use later for for water well by drilling down to Tucker

No water in Bartlesville zone

Name	Top	Bottom
Ft Scott	846	860
Bartlesville	1085	1105

CASING RECORD

new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	9.7/8"	6.5/8"		40	Portland	8	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth