

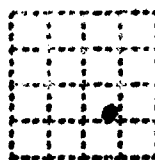
19-16-13W

CONTINENTAL OIL CO.
W.T. Susank No. 2.

SEC. 19 T. 16 R. 13 W
SE NW SE
990'S 990'E Center

Total Depth. 3400' (CFL 3399') PB 3394'
Comm. 5-31-42 Comp. 6-22-42
Shot or Treated.
Contractor.
Issued. 10-3-42

County. Barton



CASING:
10 3/4" 358' Cem.
7" 3382' Cem.

Elevation.

Production. Phy. Pot. 372 B.
77 BW

Figures Indicate Bottom of Formations.

shale-sand	255	7-31-42 Acidized w/500 Gals.
shale	378	Acid thru csg - hole filled
shale & red bed	1197	2400' w/oil & 180' w/wtr -
shale & salt	1463	swbd 33 BO & 1 1/2 BW off btm
shale, lime	1650	in 3 hrs
shale & shells	1751	8-5-42 Estb. 24-hr physical
lime & shale	1998	potential of 372 BO & 77 BW
brkn lime & shale	2078	
shale & lime	2150	Total Plugged back depth 3394
lime	2248	
shale & shells	2325	Note: All of above footages
lime & shale	2637	are calculated from the
lime	2687	cement floor level
lime & shale	2748	
lime brkn	2805	
lime	2947	
lime hd	2978	
lime	3400	

Total Depth from cement
floor level 3399

Top Arbuckle lime 3381

Hole filled up 200' w/oil
in 16 hrs
6-23-42 Acidized thru csg
500 Gals. - Hole filled
up 2000' w/oil, no wtr -
swbd 59 BO, no wtr in 5H.
6-28-42 Acidized w/4000
Gals. Acid - while on Echo.
potential test the well
started making 99% wtr
Pulled tbgs & rods & squeez-
ed csg w/cement
7-9-42 Acidized thru csg
w/500 Gals. Acid - hole
filled up 500' w/oil &
200' w/wtr in 2 hrs -
swbd 48 BO, 72 BW in 6 H.
Hole filled up 713' w/oil
& 12' w/wtr
7-16-42 Acidized thru the
csg w/250 Gals. - hole
filled 1529' w/oil & 125'
w/wtr in 9 hrs - swbd
9.21 bbls oil & 1 BWPH
off btm - 2275' of oil &
125' of wtr in hole -
swbd 17 BO, 5 BWPH
Squeezed Arbuckle formation
w/cement
7-28-42 drld out cement to
3394 - Acidized w/250 Gals.
Acid - 100' of oil, no wtr
in hole in 12 hrs - bailed
1/2 BOPH