



19-28-16EPI

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9239 name Genesis Oil address Box 834 City/State/Zip San Marcos, Texas 78667

Operator Contact Person Dennis Winfrey Phone (316) 325-3830

Contractor: license # 9418 name Bonanza Energy

Wellsite Geologist Phone

PURCHASER Square Deal Chanute, Ks.

Date Type of Completion [X] New Well [] Re-Entry [] Workover

[X] Oil [] SWD [] Temp Abd [] Gas [] Inj [] Delayed Comp. [] Dry [] Other (Core, Water Supply etc.)

If OWWO: old well info as follows: Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: [X] Mud Rotary [] Air Rotary [] Cable Spud Date 10/2/84 Date Reached TD 10/17/84 Completion Date 10/22/84

Total Depth 1117' PBDT

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? [] Yes [X] No If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from 1116 feet depth to Surface w/ SX cmt

API NO. 15-205-23,992 County Wilson NW 1/4 Sec 19 Twp 28 Rge 16 5115 Ft North from Southeast Corner of Section 4672 Ft West from Southeast Corner of Section (Note: locate well in section plat below)

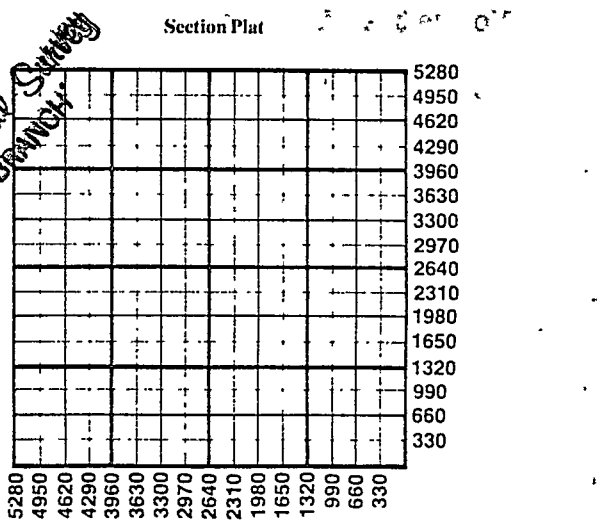
Lease Name Morton Well# 21

Field Name

Producing Formation Bartlesville

Elevation: Ground

State Geological Survey WICHITA BRANCH AUG 14 1995



WATER SUPPLY INFORMATION

Source of Water: Division of Water Resources Permit #

[] Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge [] East [] West

[] Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge [] East [] West

[] Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: [] Disposal [X] Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

Copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

Operator Name **Genesis Oil** Lease Name **Morton** Well# **21 19 28 16** East West
 SEC..... TWP..... RGE.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Sample core taken from 1057 - 1088
 Not taken to lab. Best pay 1077 - 1088
 Good sand section - Free oil good show
 No water in bottom of zone
 Log off 3' to drilling tape

| Name | Top | Bottom |
|--------------|------|--------|
| Ft Scott | 819 | 853 |
| Bartlesville | 1057 | 1088 |

| TUBING RECORD size 1" set at 1070' anchor packer at 1098 | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | | | | | | | | | | | | | |
|---|--|-------|---------------|---------|---------------|---------|----|--|----|--|----|------|-----|------|------|--|
| Date of First Production | Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) | | | | | | | | | | | | | | | |
| Estimated Production Per 24 Hours | <table border="1"> <thead> <tr> <th>Oil</th> <th>Gas</th> <th>Water</th> <th>Gas-Oil Ratio</th> <th>Gravity</th> </tr> </thead> <tbody> <tr> <td>18</td> <td></td> <td>12</td> <td></td> <td>32</td> </tr> <tr> <td>Bbls</td> <td>MCF</td> <td>Bbls</td> <td>CFPB</td> <td></td> </tr> </tbody> </table> | Oil | Gas | Water | Gas-Oil Ratio | Gravity | 18 | | 12 | | 32 | Bbls | MCF | Bbls | CFPB | |
| Oil | Gas | Water | Gas-Oil Ratio | Gravity | | | | | | | | | | | | |
| 18 | | 12 | | 32 | | | | | | | | | | | | |
| Bbls | MCF | Bbls | CFPB | | | | | | | | | | | | | |

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION

open hole perforation
 other (specify)
 Dually Completed
 Commingled

PRODUCTION INTERVAL

| CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used | | | | | | | |
|--|-------------------|---------------------------|----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set - conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
| Surface | 9 7/8" | 6 5/8" | | 20 | Portland | 5 | |
| Casing | 5 1/8" | 2 7/8" | | 1116' | Portland | 101 | 10% gel |

| PERFORATION RECORD | | Acid, Fracture, Shot, Cement Squeeze Record | |
|---------------------------|---|--|---------|
| shots per foot | specify footage of each interval perforated | (amount and kind of material used) | Depth |
| 2 (20) | 1074 - 1084 | 50 gal 15% acid 80 sacks sand frac - 1 salt br | 1074/8' |