

11-16-14W 009-24,490

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4868Name: ASHER ASSOCIATES, INC.Address 7340 EAST CALEY AVE.SUITE #310City/State/Zip ENGLEWOOD, CO 80110Purchaser: SCURLOCK PERMIANOperator Contact Person: HAROLD W. PATTON, JR.Phone (303) 770-4100Contractor: Name: VONFELDT DRILLING CO.License: 9431Wellsite Geologist: RANDALL KILLIAN

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PSTD
☐ Commingled ☐ Decklet No. _____
☐ Dual Completion ☐ Decklet No. _____
☐ Other (SWD or Inj?) ☐ Decklet No. _____

10-09-91 10-16-91 10-29-91
Spud Date Date Reached TD Completion Date

API NO. 15- 009-24,490
County BARTON
50 SW NW SW Sec. 11 Twp. 16S Rge. 14W E
1550' Feet from (S) (circle one) Line of Section
4950' Feet from (E) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name KARST A Well # 1
Field Name TRAPP
Producing Formation ARBUCKLE
Elevation: Ground 1929 KB 1934
Total Depth 3404 PSTD 3392'
Amount of Surface Pipe Set and Cemented at 455' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sz cmt.
Drilling Fluid Management Plan ALT 1 27 2-28-94
(Data must be collected from the Reserve Pit)
Chloride content 35,000 ppm Fluid volume 3500 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: NA
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Decklet No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature HAROLD W. PATTON JR.Title HAROLD W. PATTON JR., PRES. Date 6-17-92Subscribed and sworn to before me this 17 day of June, 19 92.Notary Public ELAINE MUNDORFDate Commission Expires 1-10-94

K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	Well Log Received
C	Geological Report Received
STATE CORPORATION COMMISSION	
<u>JUNE 2 1992</u>	Distribution
<u>KSS</u>	SWD/Rep ☐ NEPA ☐
	Plug ☐ Other ☐ (Specify)
CONSERVATION DIVISION Wichita, Kansas	

SIDE TWO

Operator Name ASHER ASSOCIATES, INC.Lease Name KARST AWell # 1Sec. 11 Twp. 16S Rge. 14W☐ EastCounty BARTON☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☒ Yes ☐ No	☐ Log	Formation (Top). Depth and Datum	☒ Sample
Samples Sent to Geological Survey	☒ Yes ☐ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No	ANHYDRITE	904	+1030
Electric Log Run (Submit Copy.)	☐ Yes ☒ No	TOPEKA	2847	- 913
		HEEBNER SH	3075	-1141
		TORONTO	3092	-1158
		LANSING	3142	-1208
		BKC	3359	-1425
		ARB	3389	-1470

List All E.Logs Run:

DST #1 3358'-3389 30,30,30,30
 WEAK BLOW 12 MIN. AND DIED, REC. 10'
 DRILLING MUD, ISIP 43#, FSIP 43#, ---
 IFP 32-32#, FFP 32-32#

RTD 3404 -1470

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12"	8 5/8 New	20#	455	60/40POZ	225	2%GEL 3%CO
PRODUCTION		4 1/2 Used	10.5#	3392	COMMON	175	3% GEL 2%SA

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size 2 3/8	Set At 3392	Packer At NA	Liner Run ☐ Yes ☒ No
Date of First, Resumed Production, SMD or Inj. 11-07-91	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil 56 bbl	Gas	Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease
 (If vented, submit ACD-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____