

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5040
name Alpine Drilling Co., Inc.
address 200 East First, Suite 500
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Jon T. Williams, Jr.
Phone 316-263-5705

Contractor: license # 5137
name J. W. Drilling Co., Inc.

Wellsite Geologist Dwight J. Williams
Phone 316-263-5705

PURCHASER

Designate Type of Completion
New Well Re-Entry Workover

- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7-3-84 7-8-84 7-8-84
Spud Date Date Reached TD Completion Date

3443
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 8-5/8" @ 364 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 009-23,592

County Barton

NW SE NE Sec 16 Twp 16S Rge 14W

3630 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

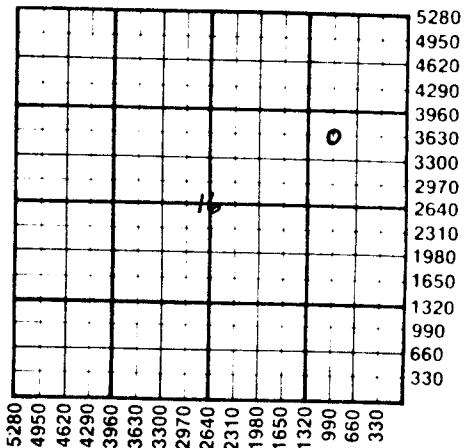
Lease Name HELEN HOLLAND Well# 2

Field Name Enlow-Massey

Producing Formation

Elevation: Ground 1930 KB 1935

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner of (Well) Ft. West From Southeast Corner Sec Twp Rge East West

Surface Water Ft North From Southeast Corner of (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) Purchased Stewart Mobil Tank (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

All wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with abandoned wells.

SIDE TWO

Operator Name Alpine Drilling Lease Name HelenHolland Well# 2 SEC 16 TWP. 16S RGE. 14W East XX

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DRILLERS LOG

Clay and shales..... 0 - 912
 Anhydrite..... 912 - 942
 Clay and shales..... 942 -1283
 Shales..... 1283 -1875
 Shales & limes..... 1875 -3443

Name	Top	Bottom
Anhydrite.....	912	+1023
B/Anhydrite.....	946	+ 989
Heebner.....	3086	-1157
Toronto.....	3104	-1167
Douglas.....	3120	-1185
Lansing.....	3156	-1221
B/Kansas City.....	3380	-1445
Arbuckle.....	not reached	
RTD.....	3443	-1505
LTD.....	3440	-1505

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	12-1/4"	8-5/8"	28#	364	common	225	2%gel, 3%cc
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PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
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