

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6212
name Ivan Holt
address Box 401
City/State/Zip Russell, Ks. 67665

Operator Contact Person Ivan Holt
Phone (913) 483-2012

Contractor: license # 5302
name Red Tiger Drilling Company

Well Site Geologist David Shumaker
Phone
PURCHASER Clear Creek

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If WO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

6-11-84 6-17-84 7-14-84
Date Date Reached TD Completion Date

3,390'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 241.18 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

was done by record

API NO. 15 - 009-23,556

County Barton

SW/4 NW/4 SW/4 Sec 1 Twp 16S Rge 15 XXWe
(location)

1650 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

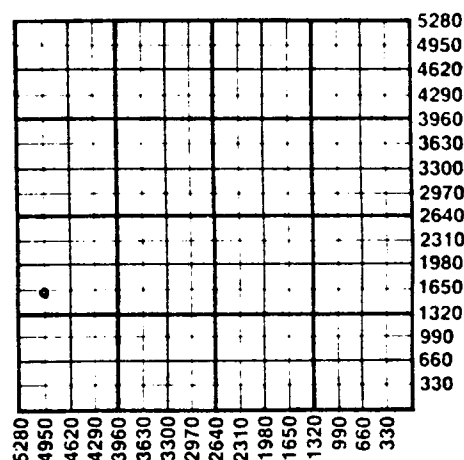
Lease Name Pearson Well# 1

Field Name Arbuckle

Producing Formation L/KC

Elevation: Ground 1936 KB 1941

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☒ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply. RECEIVED
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AUG 28 1984

Operator Name Ivan Holt Lease Name Pearson Well# 1 SEC 1 TWP. 16S RGE. 15 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test: giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☐ No

Formation Description
☒ XLog ☐ Sample

DST #1 3178-3200' 30-30-5 MISRUN !!!
 BLW: 1st flow-tool slid 18'- blow died 5 min.
 2nd flow-no blow-flushed tool
 REC: 40' M
 IHMP: 1687# IFP: 46-185
 ISIP: 185 FFP: 35
 FSIP: N.A. BHT 103
 FHMP: 1676

Name	Top	Bottom
Surface clay, post rock	0	60
Sand, shale	60	343
Shale, sand	343	958
Anhydrite	958	9
Shale	986	2175
Shale, lime	2175	2630
Lime, shale	2630	2970
Lime	2970	3690

RTD 3690

Topeka	2878
Heebner	3105
Toronto	3125
Douglas	3140
L/KC	3169
BKC	3395
Cong.	3399
Arb.	3448
Gran. Wash	3625
RTD	3690

CASING RECORD ☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface.....	12. 1/4"....	8. 5/8"....	24#...	250....	common...	165.....	2% gel/3% cc.
production.....	7. 7/8"....	4. 1/2"....	9. 1/2#..	3686....	60/40. poz.	200.....	2% gel/10% sa 3/4. of 1% D3I4S

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth