

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6212
name Ivan Holt
address Box 401
City/State/Zip Russell, Ks. 67665

Operator Contact Person Ivan Holt
Phone 913-483-2612

Tractor: license # 5302
name Red Tiger Drilling Company

Wellsite Geologist Brad Hutchison
Phone (913) 483-6637
PURCHASER

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

9-14-84 9-21-84 9-21-84
Spud Date Date Reached TD Completion Date

3,440' 258.55
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 258.55 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If Yes, Show Depth Set feet

alternate 2 completion, cement circulated
from 258.55 feet depth to Surface w/ 200 SX cmt

API NO. 15 - 009-23,690
County Barton
C W/2 NE/4 NW/4 Sec. 1 Twp. 16S Rge. 15 XX West
(location)

4620.... Ft North from Southeast Corner of Section
3680.... Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

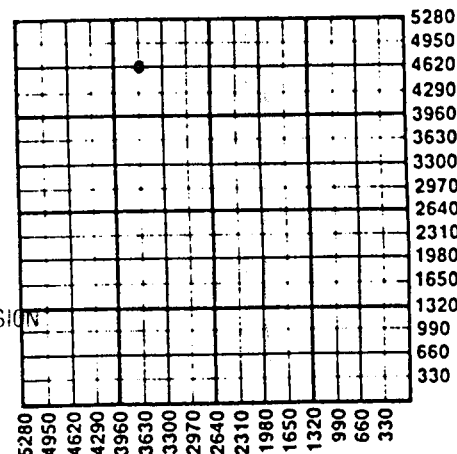
Lease Name Carl Radke Well# 1

Field Name Galatia North

Producing Formation Arbuckle

Elevation: Ground 1925' KB 1930'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION

CONSERVATION DIVISION
Wichita, Kansas

* WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater..... Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of

Sec Twp Rge ☐ East ☐ West

☒ Surface Water... 1200..... Ft North From Southeast Corner and
(Stream, Pond etc.)... 2400..... Ft West From Southeast Corner

Sec 31 Twp 15 Rge 14 ☐ East ☒ West

☐ Other (explain) Hubert Radke, Russell, Ks. 67665
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Ivan Holt Lease Name Carl Radke Well# 1 SEC 1 TWP. 16S RGE. 15 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

Samples Sent to Geological Survey

Cores Taken

☒ Yes☐ No☐ Yes☒ No☐ Yes☒ No

Formation Description

☒ Log☒ Sample

DST #1 3160-3210

Open: I.F. 45"

F.F. 45"

Blow: Weak Increaseing to fair

Rec.: 300' MW w/trace oil

Pres: ISIP 761#

FSIP 752#

IFP 73-119#

FFP 166-193#

HSH 1664-1628#

Name

Top

Bottom

Topeka

2864

Heebner

3094

Toronto

3114

Douglas

3127

Lansing

3154

Cong

3399

Arbuckle

3425

RTD

3440

DST #2 3310-3390

Open: IF 30"

FF 30"

Blow: Weak, Steady

Rec.: 65' Wtry M

Pres: ISIP 916#

FSIP 843#

IFP 83-92#

FFP 92-101#

HSH 1774-1756#

CASING RECORD ☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12 1/4"	8 5/8"	23#	267.15	common	165	2% gel/3% cc.

PERFORATION RECORD

shots per foot

specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth
