

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-<sup>009</sup>~~099~~-24,524 **11-16-15W**  
County Barton

NW - SW - NW - 11 Sec. 16S Twp. 15 Rge. X W

Operator: License # 4952

3630 Feet from S (circle one) Line of Section

Name: Starr F. Schlobohm

330 Feet from E (circle one) Line of Section

Address P. O. Box 184

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or (SW) (circle one)

City/State/Zip Durham, N.H. 03824

Lease Name Schraben Well # 1 Florence

Purchaser: NORA, Lease No. 80510

Field Name Not Available

Operator Contact Person: John L. Driscoll

Producing Formation Lansing/Kansas City

Phone (913) -483-5255

Elevation: Ground 1962' KB 1967'

Contractor: Name: Emphasis Oil Operations

Total Depth 3515' PBDT 3440'

License: 8241

Amount of Surface Pipe Set and Cemented at 623 Feet

Wellsite Geologist: Dave Shumaker

Multiple Stage Cementing Collar Used? Yes  No

Designate Type of Completion  
 New Well  Re-Entry  Workover

If yes, show depth set \_\_\_\_\_ Feet

Oil  SWD  S1OW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan 12-28-92 DW  
(Data must be collected from the Reserve Pit)

Operator: \_\_\_\_\_

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Well Name: \_\_\_\_\_

Dewatering method used \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

8/28/92 9/3/92  
Spud Date Date Reached TD Completion Date

Quarter 1 Sec. 16S Twp. 15 Rge. X W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Starr F. Schlobohm  
Title Owner/Operator Date Dec. 10, 1992

Subscribed and sworn to before me this 10th day of December, 19 92.

Notary Public Barbara L. Bekres

Date Commission Expires \_\_\_\_\_ My Commission Expires January 7, 1997

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution DEC 14 1992  
 KCC  SWD/Rep  MGPA  
 KGS  Plug  Other (Specify)  
WICHITA, KANSAS

Operator Name Starr F. Schlobohm Lease Name Schruben Well # 1 Florence  
 Sec. 11 Twp. 16S Rge. 15  East  West  
 County Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	980	+ 987
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Anhydrite	1009	+ 960
List All E.Logs Run:		Topeka	2906	- 999 (-939)
Geologic Log		Heebner	3135	- 1168
Radiation Guard Log		Toronto	3154	- 1187
Correlation, Sonic Cement Bond Log		Lansing/Kansas City	3198	- 1231
Driller's Log		Base Kansas City	3420	- 1453
		Conglomerate	3438	- 1471
		Arbuckle	3463	- 1496
		Total Depth	3515	- 1548

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	623'	165 common 110 pozmix	275 sks	7 sks chloride 60/40 mix
Production	7 7/8"	5 1/2"	14 #	3513'	Common	200 sks	20 sks salt 940# Gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
8 shots/foot	3473-3476, set bridge plug @3440'	150 gal 15% + 250 gal 15% 3473-3476
1 shot at	3341' 3362' 3376' Limited entry	3000 gal 15% No acid
4 shots/foot	3339'-3343' 3359'-3365' 3375'-3378'	No further acid 3339-3343' 3359-3365' 3375-3378'

<b>TUBING RECORD</b>	Size <u>2 7/8"</u>	Set At <u>3137'</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	<u>October 4, 1992</u>			
Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>154</u> Bbls. <u>state test</u>	Gas <u>None</u> Mcf	Water <u>- 0 -</u> Bbls.	Gas-Oil Ratio <u>43</u> Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 3339' - 3378'