

*Handwritten initials*

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

AUG 26 1985

DESCRIPTION OF WELL AND LEASE

Operator: license # 5430  
name ENERGY THREE, INC.  
address P. O. Box 1505  
City: State: Zip GREAT BEND, KS. 67530

Operator Contact Person CHARLES W. DIXON  
Phone AC316-792-5968

Driller: license # 5836  
name BIG THREE DRILLING, INC.

Well Site Geologist CHRIS PETERS  
Phone AC316-264-7433

Designate Type of Completion  
 New Well       Re-Entry       Workover  
  
 Oil       SWD       Temp Abd  
 Gas       Inj       Delayed Comp.  
 Dry       Other (Core, Water Supply etc.)

Old Well (OWWO) old well into as follows:  
Operator  
Well Name  
Comp. Date      Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary     Air Rotary     Cable  
Spud Date 5-31-85      Date Reached TD 6-6-85      Completion Date 6-6-85

Total Depth 40'      PBD

Amount of Surface Pipe Set and Cemented at 432' feet

Multiple Stage Cementing Collar Used?  Yes     No

If Yes, Show Depth Set      feet

If alternate 2 completion, cement circulated from      feet depth to      w/      SX cmt

API NO. 15-009-23,955  
County BARTON  
SE. NE. SE      Sec 24      Twp 16S      Rge 14      East X West

1650      Ft North from Southeast Corner of Section  
330      Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

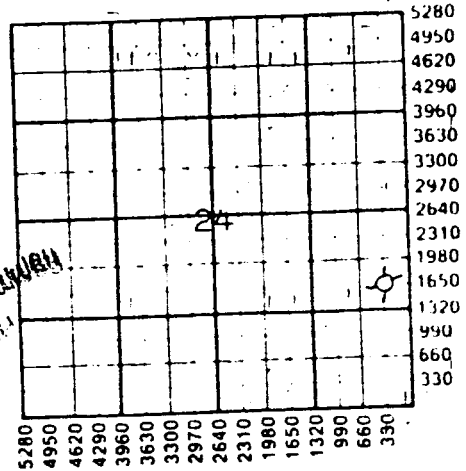
Lease Name WALTER STOSKOPF      Well # 1

Field Name

Producing Formation

Elevation: Ground 1937'      KB 1942'

Section Plat



SEP 08 1985  
State Geological Survey  
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater      Ft North From Southeast Corner and (Well)      Ft. West From Southeast Corner of  
Sec      Twp      Rge      East      West  
 Surface Water      2000      Ft North From Southeast Corner and  
(Stream, Pond etc.)      700      Ft West From Southeast Corner  
Sec      Twp      Rge      East      West  
24      16S      14       East       West  
 Other (explain)      (purchased from city, R.W.D.#)

Disposition of Produced Water:      Disposal  
Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

Operator name ENERGY THREE, INC.

WALTER STOSKOPF

24 TWP 16S

CONSERVATION DIVISION

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [ ] Yes [ ] No
Cores Taken [ ] Yes [X] No

Formation Description
[X] Log [ ] Sample

Table with 3 columns: Name, Top, Bottom. Rows include HEEBNER, TORONTO, BROWN LIME, LANS.-KC, ARBUCKLE, LOG I.D.

D.S.T. # 1: FROM 3383' TO 3398'

TIMES = 30 - 45 - 30 - 45
RECOVERED 10' DRILLING MUD.
INIT. FLOW PRESS. = 36 - 36
FINAL FLOW PRESS. = 36 - 36
INIT. SHUT IN PRESS. = 45#
FINAL SHUT IN PRESS = 36#

D.S.T. # 2: FROM 3398' TO 3408'

TIMES = 30 - 45 - 30 - 45
RECOVERED 20' SLITELY OIL & WATER CUT MUD.
INIT. FLOW PRESS. = 36 - 36
FINAL FLOW PRESS. = 36 - 36
INIT. SHUT IN PRESS. = 713 #
FINAL SHUT IN PRESS = 577 #

D.S.T. # 3: FROM 3398' TO 3414'

TIMES = 30 - 45 - 30 - 45
RECOVERED 10' SLITELY OIL CUT MUD.
INIT. FLOW PRESS. = 36 - 36
FINAL FLOW PRESS. = 36 - 36
INIT. SHUT IN PRESS. = 687 #
FINAL SHUT IN PRESS = 558 #

SEP 0 8 1985
State Geological Survey
WICHITA BRANCH

CASING RECORD [X] new [ ] used

Report all strings set - conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of string, size hole drilled, size casing set (in O.D.), weight lbs./ft., setting depth, type of cement, # sacks used, type and percent additives.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with 3 columns: shots per foot, specify footage of each interval perforated, Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used), Depth