

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

26-16-14W

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5293 EXPIRATION DATE 7-1-85

OPERATOR Helmerich & Payne, Inc. API NO. N/A

ADDRESS P.O. Box 558 COUNTY Barton

Garden City, Kansas FIELD S.W. Wheatland Area

** CONTACT PERSON Millard L. Lindsay PROD. FORMATION Arbuckle

PHONE 316-276-3693 Indicate if new pay. KC-KCC

PURCHASER Getty Oil LEASE Eveleigh

ADDRESS P.O. Box 5568 WELL NO. No. 1

Denver, CO 80217 WELL LOCATION NE SE SW

DRILLING N/A 990 Ft. from South Line and

CONTRACTOR KC-KCC 330 Ft. from East Line of (X)

ADDRESS _____ the SW (Qtr.) SEC 26 TWP 16 RGE 14 (W).

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3448' PBD 3441'

SPUD DATE 6-15-63 DATE COMPLETED 7-5-63

ELEV: GR 1938' OF 1942' KB 1945'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 304 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (1), Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

	26		

KCC _____

KGS _____

SWD/REP _____

PLG. _____

NGPA _____

A F F I D A V I T

_____ Millard L. Lindsay, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

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ACO-1 Well History

Side TWO

OPERATOR Helmerich & Payne, Inc. LEASE NAME Eveleigh SEC 26 TWP 16 RGE 4 (W) ~~X(2)~~

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey. DST's information N/A KC-KCC			Topeka 2857 -812 Heebner 3086 -1141 Toronto 3100 -1155 Lansing 3154 -1209 Cherty Cong. 3380 -1435 Arbuckle 3408 -1463	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Pipe	12 $\frac{1}{4}$	8-5/8		304	Quick set	250	
Long string	7-7/8	5 $\frac{1}{2}$		3410		200	Salt Sat. Poz

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD