

24-16-15W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM. F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5184 EXPIRATION DATE 6-30-84

OPERATOR Shields Oil Producers, Inc. API NO. 15-009-23,360

ADDRESS Shields Bldg. COUNTY Barton

Russell, Kansas 67665 FIELD _____

** CONTACT PERSON M. L. Ratts PROD. FORMATION _____
PHONE 913-483-3141 _____ Indicate if new pay.

PURCHASER _____ LEASE Wegele

ADDRESS _____ WELL NO. 1

DRILLING Shields Drlg., Co., Inc. #5655 WELL LOCATION NW SE SE

CONTRACTOR 990 Ft. from South Line and

ADDRESS Shields Bldg. 990 Ft. from East Line of (E)

Russell, Kansas 67665 the SE (Qtr.) SEC 24 TWP 16 RGE 15 (W).

PLUGGING Shields Drlg., Co., Inc. #164

CONTRACTOR Shields Bldg.

ADDRESS Russell, Kansas 67665

TOTAL DEPTH 3485 PBTD _____

SPUD DATE 2-17-84 DATE COMPLETED 2-24-84

ELEV: GR 1957 DF 1960 KB 1962

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 636 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

M. L. Ratts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

WELL PLAT

		24	
			X

(Office Use Only)
KCC _____
KGS
SWD/REP _____
PLG. _____
NGPA _____

W21-01-45

ACO-1 Well History

Side TWO

OPERATOR Shields Oil Producers, Inc BASE NAME Wegele SEC 24 TWP 16 RGE 15 (E) (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>D.S.T. #1 3440-3485 Times: 15-45-45-45 Rec. 800' Mdy Wtr</p> <p>I.F.P. - 114# to 182#</p> <p>I.B.H.P. - 1150#</p> <p>F.F.P. - 216# to 426#</p> <p>F.B.H.P. - 1139#</p>			<p>Anhydrite 978</p> <p>Topeka Lm 2913</p> <p>Heebner Sh 3145</p> <p>Toronto Lm 3162</p> <p>Douglas Sh 3177</p> <p>L-KC Lm 3209</p> <p>Base KC 3442</p> <p>Conglomerate 3449</p> <p>Arbuckle Dol 3478</p>	
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	636	Quickset	300	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at