TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.

28-16-15W

(Rules 82-3-130 and 82-3-107)
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ___ Letter requesting confidentiality attached.

C XX Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run ___.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5430 EXPIRATION DATE JUNE 30, 1985

OPERATOR ENERGY THREE, INC. API NO. 15-009-23,539

ADDRESS P.O. Box 1505 COUNTY BARTON

GREAT BEND, KANSAS 67530 FIELD ___

** CONTACT PERSON STANLEY FREEMAN PROD. FORMATION ___

PHONE AC316-792-5968

PURCHASER ___ LEASE BRACK

ADDRESS ___ WELL NO. 1

WELL LOCATION NW SE SW

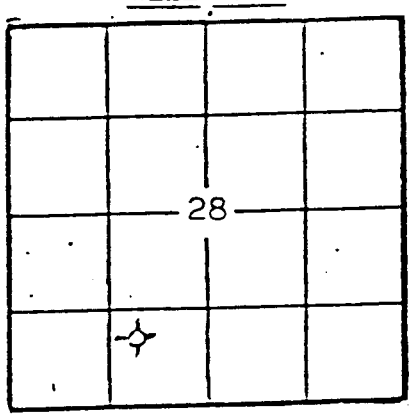
DRILLING CONTRACTOR BIG THREE DRILLING, INC. 990 Ft. from SOUTH Line and

ADDRESS P. O. Box 52 990 Ft. from EAST Line of

GORHAM, KANSAS 67640 the SW (Qtr.) SEC 28 TWP 16S RGE 15 (XX) (W).

PLUGGING CONTRACTOR ADDRESS ALLIED CEMENTING CO., INC. Box 31, 332 W. WICHITA RUSSELL, KANSAS 67665

WELL PLAT



(Office Use Only)
KCC ___
KGS ✓
SWD/REP ___
PLG. ___
NGPA ___

TOTAL DEPTH 3640' PBTD ___

SPUD DATE 5-14-84 DATE COMPLETED 5-21-84

ELEV: GR 2010' DF ___ KB 2015'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ___.

Amount of surface pipe set and cemented 420 DV Tool Used? NO.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (Dry,) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-mpletion ___. Other completion ___. NGPA filing ___.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

STANLEY FREEMAN, being of lawful age, hereby certifies that:

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR ENERGY THREE, INC. LEASE BRACK SEC. 28 TWP. 16S RGE. 15 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey			Geologist Does This	
SHALE	-0-	260'		
SHALE & SAND	260	1087		
ANHYDRITE	1088	1104		
SHALE & LIME	1104	3640 RTD		
DST #1: FROM 3377' TO 3410' TIMES = 30 - 45 - 30 - 45				
RECOVERED 30' OF OIL SPECKLED MUD.				
INITIAL FLOW PRESS. = 57 - 38 INITIAL SHUTIN = 916 #				
FINAL FLOW PRESS. = 67 - 38 FINAL SHUTIN = 656 #				
D.S.T. # 2: FROM 3589' TO 3605' TIMES = 30 - 45 - 30 - 45				
RECOVERED 2320' OF SALT WATER				
INITIAL FLOW PRESS. = 195 - 723 INITIAL SHUTIN = 1136 #				
FINAL FLOW PRESS. = 849 - 1022 FINAL SHUTIN = 1165 #				
ELEC. LOG TOPS:				
HEEBNER = 3240' (- 1225)				
TORONTO = 3256' (- 1241)				
LANS.-KC = 3300' (- 1285)				
BASE OF KC = 3525' (- 1510)				
ARBUCKLE = 3588' (- 1573)				
LOG T.D. = 3639'				
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	23#	420'	60/40 POZ.	250	3 % C.C. 2 % GEL.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD					