State Geological Survey
WICHITA, BRANCH

33-16-15W

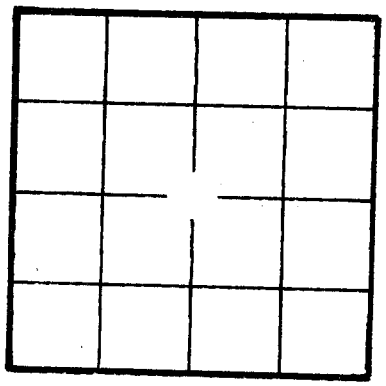
SIDE ONE **AFFIDAVIT OF COMPLETION FORM** (REV) ACO-1

This form **shall** be filed **in duplicate** with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within **ten** days after the completion of the well, regardless of how the well was completed.
Attach separate letter of request if the information is to be held **confidential**. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.
Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections.
Applications must be filed for dual completion, commingling, SWD and injection, T.A.
Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Reif Oil Operations Inc.
ADDRESS Box 298
Hoisington, Kansas 67544
**CONTACT PERSON Stanley C. Lingreen
PHONE 913-483-5355
PURCHASER Clear Creek
ADDRESS 818 Century Plaza Bld.
Wichita, KS 67202
DRILLING CONTRACTOR Future Drlg., Inc.
ADDRESS Box 293
Russell, Kansas 67665
PLUGGING CONTRACTOR
ADDRESS

API NO. 15-009-22,693
COUNTY Barton
FIELD
PROD. FORMATION
LEASE Bushnell
WELL NO. #3
WELL LOCATION NE SE SW
____ Ft. from ____ Line and
____ Ft. from ____ Line of
the SEC. 33 TWP. 16 RGE. 15W

WELL PLAT



KCC ___
KGS ✓
(Office Use)

TOTAL DEPTH 3500' PBTD
SPUD DATE 2-4-82 DATE COMPLETED 2-11-82
ELEV: GR DF KB 2019
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented @ 1082' w/475 sacks. DV Tool Used? ____
50-50 Poz Mix 3% CC

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barton SS, I, Donald J. Reif OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS President (FOR)(OF) Reif Oil Operations, Inc. OPERATOR OF THE Bushnell LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF February, 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

KCC-CA-55

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
				33-16-15w
Rock	00	62		
Shale & Sand	62	605		
Sand	605	700		
Shale	700	1070		
Anhydrite	1070	1102		
Shale	1102	1274		
Shale & Shells	1274	1857		
Shale w/ Lime	1857	2954		
Lime	2954	3100		
Lime & Shale	3100	3580'	R.T.D.	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
March 10, 1982	pumping	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	10 bbls.	MCF	% bbls.	CFPB

Disposition of gas (vented, used on lease or sold) — Perforations

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	1082	50-50 Poz Mix	475	3% CC
Production	7 7/8	5 1/2	15#	3578	50-50 Poz	175	18% Salt .75 CFR2

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD