

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5140. EXPIRATION DATE 6-30-84

OPERATOR Frontier Oil Company API NO. 15-009-23,328

ADDRESS 125 N. Market, Ste 1720, Wichita, Ks 67202 COUNTY Barton

FIELD Shaf.

** CONTACT PERSON Jean Angle PROD. FORMATION N/A

PHONE (316) 263-1201 _____ Indicate if new pay.

PURCHASER N/A. LEASE Axman.

ADDRESS _____ WELL NO. 1.

DRILLING Red Tiger Drilling Company WELL LOCATION C N/2 SW SE

CONTRACTOR 125 N. Market, Ste 1720 990 Ft. from South Line and

ADDRESS Wichita, Ks. 67202 1980 Ft. from East Line of

the SE (Qtr.) SEC 36 TWP 16S RGE 15W (W).

PLUGGING Allied Cementing Company, Inc. WELL PLAT

CONTRACTOR _____ (Office Use Only)

ADDRESS P O Box 31, Russell, Ks. 67665

TOTAL DEPTH 3514' PBTD N/A

SPUD DATE 10-24-83 DATE COMPLETED 11-1-83

ELEV: GR 1971' DF 1973' KB 1976'

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 275.84' DV Tool Used? No.

	36		
		*	

KCC ☒

KGS ☒

SWD/REP _____

PLG. _____

NGPA _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jean Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

Side TWO

 OPERATOR Frontier Oil Company LEASE NAME Axman SEC 36 TWP 16S RGE 15W (E)
WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
☐ Check if no Drill Stem Tests Run. ☐ Check if samples sent Geological Survey.				
Surface Soil - Shale	-0-	283	Anhydrite	984 (1008)
Shale	283	530	Topeka	2935 (-959)
Sand	530	984	Heebner	3169 (-1193)
Anhydrite	984	1008	Toronto	3186 (-1210)
Shale	1008	1905	Lansing-KC	3234 (-1258)
Shale & Lime	1905	2980	Base of KC	3459 (-1483)
Lime	2980	3514.	Cong. Sand	3480 (-1504)
RTD	3514.		RTD.	3514 (-1538)
DST 1 (3194-3296) 60-30-60-30 Rec 70' WM IF 82-103, FF 100-103, ISI 931 FSI 973.				
DST 2 (3296-3313) 60-30-60-30 Rec 70' WM IF 41-62, FF41-145, ISI 850 FSI 809				
DST 3 (3308-3350) 60-30-60-30 Rec 170' MW IF 62-82 FF 93-124, ISI 962 FSI 962				
DST 4 (3347-3416) 30-30-30-30 Rec 10'M IF 41-103, FF 41-41, ISI 103, FSI 41.				
DST 5 (3416-3460) 30-30-15-30 Rec 5'M IF 41-41, FF 41-41, ISI 41 FSI 41				
DST 6 (3446-3485) 30-30-30-30 Rec 10'M No pressures recorded - clocks failed. RTD 3514' Plugged.				
If additional space is needed use Page 2				

FEB 8 1984

 State Geological Survey
 WICHITA BRANCH

Report of all strings set—surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"	20#	282'	60-40 Poz	180	-----

N/A

LINER RECORD

N/A

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

N/A

TUBING RECORD

Size	Setting depth	Packer set at			