

Ind.

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4678  
Name LASMO Energy Corporation  
Address P.O. Box 1365  
City/State/Zip Great Bend, KS 67530

Purchaser P&A

Operator Contact Person Claude Blakesley  
Phone 316/792-2585

Contractor: License # 5122  
Name Woodman-Iannitti Drlg. Co.

Wellsite Geologist Curtis Covy  
Phone (316) 942-2685

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

Spud Date 11-1-85 Date Reached TD 11-7-85 Completion Date 11-7-85

Total Depth 3540' PBDT

Amount of Surface Pipe Set and Cemented at 472 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt  
Cement Company Name  
Invoice #

API NO. 15-009-24-092

County Barton

SE SE SW Sec. 36 Twp. 16 Rge. 15 East West

330 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

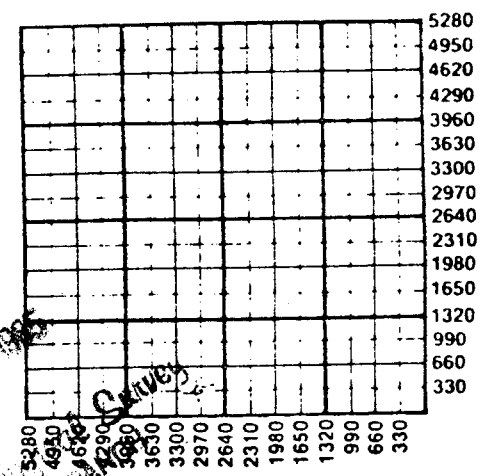
Lease Name Kufeld Well # 1-36

Field Name Shaf

Producing Formation Plugged & Abandoned

Elevation: Ground 1995' KB 2000'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Well P & A Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Purchased from:  
 Other (explain) Eugene Mater, Rt 1, Box 43  
(purchased from city, R.W.D. #)  
Olmitz, Kansas

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name LASMO Energy Corporation Lease Name Kufeld Well # 1-36  
 Sec. 36 Twp. 16 Rge. 15  East  West County Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No

Shale	0	40
Lime Stone & Shale	40	80
Shale	80	342
Shale	342	472
Shale	472	900
Shale	900	1012
Anhydrite	1012	1039
Shale	1039	1495
Shale & Lime	1495	1931
Lime & Shale	1931	2190
Lime & Shale	2190	2460
Lime & Shale	2460	2657
Shale & Lime	2657	2900
Shale & Lime	2900	3065
Shale & Lime	3065	3190
Lime & Shale	3190	3271
K.C. Lime	3271	3330
Lansing	3330	3410
Lime & Shale	3410	3514
Lime & Shale	3514	3540

Formation Description		
<input type="checkbox"/> Log	<input checked="" type="checkbox"/> Sample	
Name	Top	Bottom
Anhydrite	1012-1039	(+ 988)
Topeka	2953	- 953
Heebner	3182	-1182
Toronto	3199	-1199
LKC	3245	-1245
BKC	3474	-1474
Arbuckle	3509	-1509
RTD	3540	
Well Plugged and Abandoned		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	25#	472'	60/40	235	3% CC, 2% Gel
					Common	100	3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	Well Plugged & Abandoned						
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production		Producing Method					
D & A Plugged Well		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					