SIDE ONE

25-9-20E 19E-KGSDRL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5115
Name Reese Exploration, Inc.
Address 5540 Raytown Road
City/State/Zip Raytown, Mo. 64133

Purchaser N/A

Operator Contact Person Patty Eichman
Phone 816-356-1970

Contractor: License # 4423
Name Van Drilling

Wellsite Geologist none
Phone

Designate Type of Completion
X New Well __ Re-Entry __ Workover

__ Oil __ SWD __ Temp Abd
__ Gas __ Inj __ Delayed Comp.
X Dry __ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
X Mud Rotary __ Air Rotary __ Cable

4-3-86	4-4-86	7-16-86
Spud Date	Date Reached TD	Completion Date

1624'	1425'
Total Depth	PBTD

Amount of Surface Pipe Set and Cemented at 51 feet
Multiple Stage Cementing Collar Used? __ Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 1425 feet depth to surf w/ 170 SX cmt
Cement Company Name Con. Oil Well
Invoice # 63693

API NO. 15- 087-20,270

County Jefferson

SW NE NW Sec 25 Twp 9 Rge 19 X East __ West

4290 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

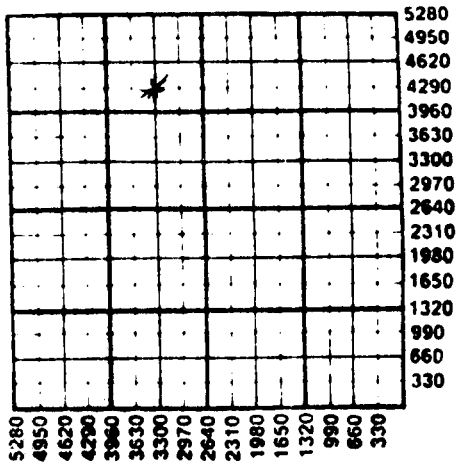
Lease Name Ron SCott Well # 1-86

Field Name McLouth

Producing Formation N/A

Elevation: Ground 1144 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: __ Disposal
Docket # __ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

__ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge __ East __ West

__ Surface Water Ft North from Southeast Corner
(Stream, pond etc.) Ft West from Southeast Corner
Sec Twp Rge __ East __ West

__ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

SIDE TWO

Operator Name Reese Exploration Lease Name Scott Well #1-86

Sec. 25 Twp. 9 Rge. 19 [X] East [ ] West County Jefferson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	[ ] Yes	[X] No
Samples Sent to Geological Survey	[ ] Yes	[X] No
Cores Taken	[ ] Yes	[X] No

Formation Description
[X] Log [ ] Sample

Name	Top	Bottom
Hushpuckney Sh	874	
Marmaton	1012	
Cherokee	1105	
Upr McLouth	1563	
Lwr "	1593	
Mississippian Lm	1616	
TD	1624	

CASING RECORD [X] New [ ] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	11"	7"		51	portland	10	none
casing	6¼	4½		1624	"	170	2% Gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	1474 - 1482	Frac Gelled Water	1482

TUBING RECORD Size Set At Packer at Liner Run [ ] Yes [ ] No