

KANSAS Geological Survey
WICHITA BRANCH

IMPORTANT
Kans. Geo. Survey request
samples on this well.

API No. 15 — 165 — 20,488
County Number

Operator

Clinton Oil Co.

Address P. O. Box 1201 Wichita, Kansas

Well No.

#1-V

Lease Name

Suppes

Footage Location

990 feet from (N) ☒ line

990 feet from (E) ☒ line

Principal Contractor

Red Tiger Drlg.

Geologist

Tom Satter

Spud Date

3-16-74

Total Depth

3524'

P.B.T.D.

Date Completed

3-27-74

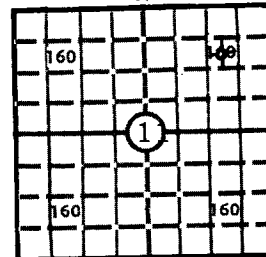
Oil Purchaser

S. 11 T. 16 R. 16 ^EW

Loc. SW NE NE

County Rush

640 Acres
N



Locate well correctly

Elev.: Gr. 1909

DF 1911' KB 1913'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface casing	7-7/8"	10-3/4'	40.5#	201'	60-40 poz.	225	3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	bbls.	MCF	bbls.		
Disposition of gas (vented, used on lease or sold)				Producing interval(s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Clinton Oil Company

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Dry Hole

Well No.

1

Lease Name

Suppes #1-V

S 11 T 16S R 16 E
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

limestone, trace of oolitic porosity
and stain

3095'

3146'

Topeka

2915'

Heebner

3146'

Toronto

3164'

limestone, fair inter-oolitic porosity,
spotted stain and free oil

3224'

3230'

Lansing

3202'

BKc

3421'

Congl.

3472'

limestone, fair oolitic porosity,
no show

3298'

3308'

Arbuckle

3516'

LTD

3523'

limestone, trace of poor inter-oolitic
porosity, dark spotted stain

3346'

3350'

limestone, no visible porosity, no show

3367'

3371'

limestone, trace of good porosity,
no show

3381'

3389'

limestone, chalky, trace of stain
dolomite, some inter-granular
porosity, heavy dark oil

3408'

3412'

3516'

3523'

DST #1 - 3208' - 35' (L-KC "B" zone)
Weak blow. Rec. '50' muddy salt water.
Tst Periods 30-30-30-45. IFP 70;
ISIP 617; FFP 86; FSIP 617. T105° F.DST #2 - 3518 - 24' (Arb) Rec. 100' Mdy
W. 30-45-30-45. Weak-Fair Blow.
FP 19-47; 39-62#; SIP 1094-1062#; HH
1983 - 1975#. T-112°.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature

Donald D. Vaughan

District Geologist

Title

April 18, 1974

Date