

26-9-20E



SIDE ONE

KANSAS CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6871 name Fairway Petroleum, Inc. address 12603 Southwest Freeway, Suite 370 City/State/Zip Stafford, TX 77477 Operator Contact Person Jeanne E. Flanagan Phone (713) 240-1555 Contractor: license # 5661 name Kelly Down Drilling Wellsite Geologist Geoffrey M. Hertel Phone (713) 240-1555

Designate Type of Completion [X] New Well [ ] Re-Entry [ ] Workover [X] Oil [ ] SWD [ ] Temp Abd [ ] G. [ ] Inj [ ] Delayed Comp. [ ] Dry [ ] Other (Core, Water Supply etc.)

If OWWO: old well info as follows: Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

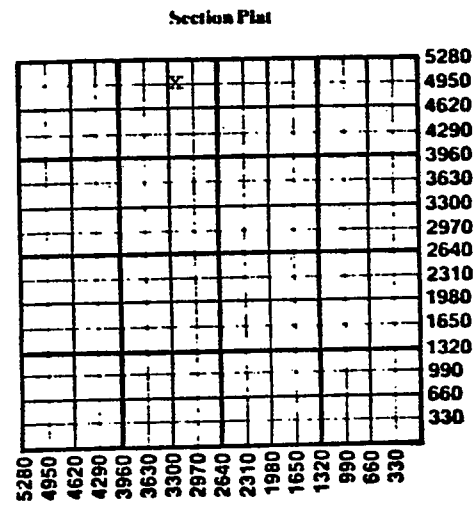
Drilling Method: [X] Mud Rotary [ ] Air Rotary [ ] Cable 10/21/86 10/26/86 11-30-86 Spud Date Date Reached TD Completion Date 1650 PBTD Total Depth Amount of Surface Pipe Set and Cemented at 290 feet Multiple Stage Cementing Collar Used? [ ] Yes [X] No If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 103-20,751 County Leavenworth NE NE NW Sec 26 Twp 9 Rge 20

4855 Ft North from Southeast Corner of Section 3190 Ft West from Southeast Corner of Section (Note: locate well in section plat below)

Lease Name Brown Well# 1 Field Name Producing Formation McLouth Elevation: Ground KB



WATER SUPPLY INFORMATION

Source of Water: Division of Water Resources Permit # [ ] Groundwater (Well) Ft North From Southeast Corner a Ft West From Southeast Corner Sec Twp Rge [ ] East [ ] West [ ] Surface Water (Stream, Pond etc.) Ft North From Southeast Corner a Ft West From Southeast Cor Sec Twp Rge [ ] East [ ] West [X] Other (explain) Purchased from local hauler (purchased from city, R.W.D.#)

Disposition of Produced Water: [ ] Disposal [ ] Repressuring Docket # D-23,591

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Name	Formation Description	
	Top	Bottom
Sandy shale	1312	1372
Sand	1372	1398
Oil show	(1392)	(1398)
Shale	1398	1424
Mississippi Lime	1424	1443
Break	1443	1486
Lime	1486	1616
Break	1616	1630
Lime	1630	1650
TD	1650	

<b>TUBING RECORD</b>	size	set at	packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Production 11/30/86	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)			
Estimated Production Per 24 Hours	Oil 7 Bbls	Gas 0 MCF	Water 0 Bbls	Gas-Oil Ratio 0

Disposition of gas:  vented  
 sold  
 used on lease

**METHOD OF COMPLETION**  
 open hole  perforation  
 other (specify) \_\_\_\_\_  
 Dually Completed.  
 Commingled

RECEIVED  
 STATE CORPORATION COMMISSION  
 PRODUCTION INTERV  
 FEB 25 1987  
 CONSERVATION DIVISION  
 Wichita, Kansas

Purpose of string	CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used						type and percent additives
	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	
surface	9 7/8	7		290	Portland	82	3% CalChl
Production	6 1/4	4 1/2		1469	Portland	192	POZ-OWG-mi

shots per foot	PERFORATION RECORD specify footage of each interval perforated	Acid, Fracture, Shot, Cement Squeeze Rec (amount and kind of material used)	
3	1392 - 1396		