SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

.LL COMPLETION OR RECOMPLETION FORM
ACO–1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5430
name ENERGY THREE, INC.
address P. O. Box 1505
GREAT BEND, KANSAS
City/State/Zip 67530

Operator Contact Person DOUGLAS MEYER
Phone AC316-792-5968

Contractor: license # 5836
ne BIG THREE DRILLING, INC.

Wellsite Geologist CHRIS PETERS
Phone AC316-264-7433
PURCHASER

Desi[illegible] Type of Completion
X New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Dr[illegible]g Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

6-13-84 6-20-84 6-20-84
Spud D[illegible]e Date Reached TD Completion Date

3515'
To[illegible] Depth PBTD

Amoun[illegible] of Surface Pipe Set and Cemented at 261' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 261 feet depth to -0- w/ 175 SX cmt

Were [illegible] log received
[illegible] log received

API NO. 15 - 009-23,566

County BARTON

SW NE NE Sec 29 Twp 16S Rge 14 XXXX West
(location)

4290 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

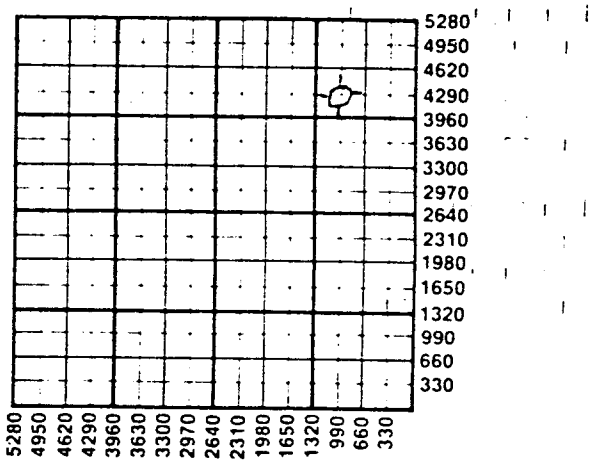
Lease Name SCHNEIDER Well# 1

Field Name

Producing Formation

Elevation: Ground 1985' KB 1990'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☒ Surface Water 1980 Ft North From Sourtheast Corner and
(Stream, Pond etc.) 4620 Ft West From Southeast Corner
Sec 28 Twp 16S Rge 14 ☐ East ☒ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

SIDE TWO

Operator Name ENERGY THREE, INC. Lease Name SCHNEIDER Well# 1 SEC 29 TWP 16S RGE 14 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☒ Yes	☐ No
Samples Sent to Geological Survey	☐ Yes	☐ No
Cores Taken	☐ Yes	☐ No

D.S.T. # 1: FROM 3275' TO 3307'
TIMES = 30 - 45 - 30 - 45
RECOVERED 40' DRLG. MUD W/ OIL SPECKS TOP OF TOOL.
INIT. FLOW PRESS. = 67 - 38
FINAL FLOW PRESS. = 67 - 38
INITIAL SHUTIN = 86 #
FINAL FLOW PRESS. = 67 #

D.S.T. # 2: FROM 3440' TO 3478'
TIMES = 30 - 30 - 30 - 30
RECOVERED 10' MUD W/ SPECKS OF OIL
INIT. FLOW PRESS. = 48 - 28
FINAL FLOW PRESS. = 28 - 28
INITIAL SHUTIN = 38 #
FINAL SHUTIN = 38 #

AUG 31 1984

State Geological Survey
WICHITA BRANCH

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
ANHYDRITE	968'	(+ 1022
TOPEKA	2917'	(- 9[redacted]
HEEBNER	3150'	(- 1160
LANS.-KC	3217'	(- 1227
CONGLOMERATE	3440'	(- 1450
REWORKED ARBUCKLE	3477'	(- 1487
CLEAN ARBUCKLE	3495'	(- 15[redacted]
LOG T.D.	3513'	

CASING RECORD ☒ new ☐ used
Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12 1/4"	8 5/8"	23#	261'	60/40 POZMIX	175	3% C.C. 2% GEL.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth