

32-16-14W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)



This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9415 EXPIRATION DATE _____

OPERATOR Mr. Kenneth Ney API NO. 15-009-23,545

ADDRESS Rt. 2, Box 42 Hoisington, Ks. 67544 COUNTY Barton FIELD _____

** CONTACT PERSON Kenneth Ney PHONE 316-653-4665 PROD. FORMATION Arbuckle

PURCHASER _____ LEASE Nettleingham

ADDRESS _____ WELL NO. 1

DRILLING Red Tiger Drilling Company WELL LOCATION NE/4

CONTRACTOR ADDRESS 1720 KSB Building 480 Ft. from North Line and

Wichita, Kansas 67202 2310 Ft. from East Line of

PLUGGING N/A the NE (Qtr.) SEC 32 TWP 16S RGE 14 (E)(W)

CONTRACTOR ADDRESS _____ WELL PLAT (Office Use Only)

TOTAL DEPTH 3550' PBDT _____

SPUD DATE 5-25-84 DATE COMPLETED 5-31-84

ELEV: GR _____ DF _____ KB 2007'

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 433.67' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

MERLIN K. NEY, being of lawful age, hereby certifies

24 1984

SIDE TWO

711558
ACO-1 WELL HISTORY
(X)
(W)

OPERATOR Mr. Kenneth Ney LEASE Nettleingham SEC. 32 TWP. 16S RGE. 14

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey				
Surface clay, shale	0	400		
shale	400	442		
Shale & sand	442	994		
Anhydrite	994	1022		
Shale	1022	1035		
Shale, salt shells	1035	1765		
Shale, lime	1765	2940		
Lime, shale	2940	3050		
Lime	3050	3520		
Arbuckle	3520	3550		
RTD		3550		

ABANDONED

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

State Geological Survey
WICHITA BRANCH

200 gal mud ACID

3487-3491

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated Production -I.P.

Oil

Gas

Water %

Gas-oil ratio

Disposition of gas (vented, used on lease or sold)

bbbls.

MCF

bbbls.

CFPS

Perforations

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"	24#	441'	60/40 pozmix	250	3% cc/2% gel
production	7 7/8"	5 1/2"	14#	3549'	common	150	10% salt, 10bbbls salt flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3487-3491

TUBING RECORD

Size	Setting depth	Pecker set of