

15-165-20727

KANSAS

State Geological Survey  
WELL COMPLETION REPORT AND  
DRILLER'S LOG  
WICHITA BRANCH

API No. 15 — 165 — 20,727  
County Number

Operator  
Mai Operations

Address  
Box 33 Russell, Kansas 67665

Well No. #1 Lease Name Lebsack

Footage Location  
330 feet from (N) (S) line 330 feet from (E) (W) line

Principal Contractor Emphasis Oil Operations Geologist Roy R. Krueger

Spud Date June 26, 1979 Date Completed July 8, 1979 Total Depth 3,490' P.B.T.D.

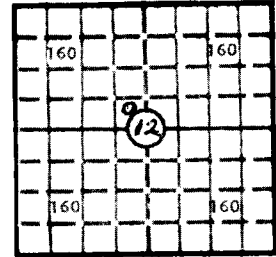
Directional Deviation Oil and/or Gas Purchaser

S. 12 T. 16 R. 16 \*  
W

Loc. SE SE NW

County Rush

640 Acres  
N



Elev.: Gr. 1938

DF 1943 KB 1945

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	281b.	379'	common	225	2% gel, 3% Chlor.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **Mai Operations** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDOW, ETC.: **Dry Hole**

Well No. **#1** Lease Name **Lebsack**

**S12 T 16 R 16<sup>E</sup> W**

**WELL LOG**


Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite (Drillers)	1012		SAMPLE TOPS RUN.	NO LOGS
Base Anhydrite (Drillers)	1042			
Topeka Lime	2934			
Heebner Shale	3162			
Lansing-Kansas City	3221			
Base Kans City	3445			
Conglomerate	3460			
Rotary Total Depth	3490			
DST #1 30-60-60-30 Good blow thru out test Recovery: 600' very slightly oil-and-gas cut salt water , 60' gas above fluid IFP - 64-177 psi; IBHP - 857 psi FFP - 233-298 psi; FBHP - 841 psi.	3195	3250		
DST #2 30-60-60-30 Weak blow thru out test Recovery: 100' slightly oil-cut mud with some free oil on top IFP - 72-80 psi; IBHP - 185 psi FFP - 88-95 psi; FBHP - 177 psi.	3250	3285		
DST #3 Tool open 45 min. Very weak blow shut in 30 min; open 10 min. No blow. Recovery: 10' mud with few oil specks. Fl.pressure 70-70, 30 min. BHP 258 psi	3404	3490		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received \_\_\_\_\_

  
 Signature  
 Operator  
 Title  
 July 17, 1979  
 Date