

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9067  
Name Damar Resources, Inc.  
Address P. O. Box 70  
City/State/Zip Hays, KS 67601

Purchaser

Operator Contact Person Daniel F. Schippers  
Phone (913) 625-0020

Contractor: License # 8241  
Name Emphasis Oil Operations

Wellsite Geologist Jerry Green  
Phone (913) 625-5155

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
5-17-84 5-25-84 5-25-84  
Spud Date Date Reached TD Completion Date  
3511'  
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 1004 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to W/SX cnt

API NO. 15-165-21,210  
County Rush  
100' N  
E/2 E/2 NW Sec. 12 Twp. 16S Rge. 16E  East  West

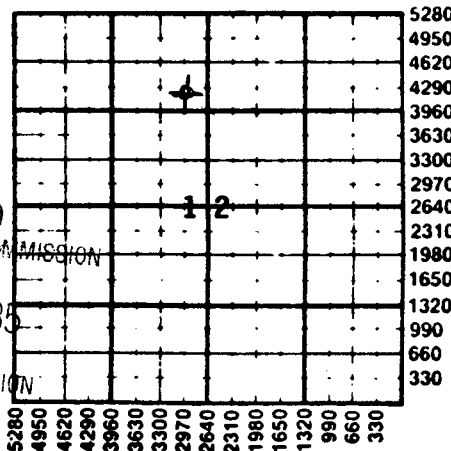
4060 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Lebsack Well # 1

Field Name

Producing Formation

Elevation: Ground 1936 KB 1941  
Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain)..... (purchased from city, R.W.D. #)

State Corporation Commission RECEIVED  
MAY 14 1985  
Wichita, Kansas  
State Geological Survey  
WICHITA BRANCH

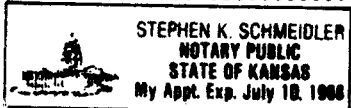
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel F. Schippers  
Title President Date 5-10-85

Subscribed and sworn to before me this 10th day of May 1985  
Notary Public Stephen K. Schmeidler

Date Commission Expires



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGA  
 KGS  Plug  Other (Specify)

Operator Name ..... DaMar Resources, Inc ..... Lease Name ..... Lebsack ..... Well # ..... 1 .....

Sec. 12 ..... Twp. 16S ..... Rge. 16 .....  East  West County ..... Rush .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rate. If gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample
DST #1: 3228-3245 (B Bench) 60-45-30-45 ISIP: 745 IFP: 41-48 FSIP: 734 FFP: 66-75 Recovery: 75' watery mud	Name: No Electric Log Run Top: Topeka 2927 (- 986) Bottom: Heebner 3159 (-1218) Toronto 3179 (-1238) Lansing-K.C. 3217 (-1276) Lansing-K.C. Base 3440 (-1499) Marmaton 3446 (-1505) Conglomerate 3458 (-1517) R.T.D. 3511 (-1570)
DST #2: 3245-3275 (C,D) 30-30-30-30 ISIP: 26 IFP: 26-26 FSIP: 26 FFP: 26-26 Recovery: 5' mud	
DST #3: 3363-3408 (I,J) 60-45-30-45 ISIP: 73 IFP: 40-48 FSIP: 65 FFP: 48-48 Recovery: 30' mud with oil specks on tool	
DST #4: 3400-3482 (K,L, Marm., Congl.) 60-45-30-45 ISIP: 439 IFP: 73-81 FSIP: 358 FFP: 81-81 Recovery: 65' mud with scum of oil on tool	

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1004'	Common	425	2% gel, 3% c

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production: \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled