

36-16-14 Wnd

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6039
Name: L. D. Drilling, Inc.
Address: RR 1 Box 183 B
City/State/Zip: Great Bend, Kansas 67530

Purchaser: Koch Oil Company

Operator Contact Person: L. D. Davis

Phone (316) 793-3051

Contractor: Same: L. D. Drilling, Inc.

License: 6039

Wellsite Geologist: Kim Shoemaker

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PSTD
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) Docket No. _____
12-1-92 12-06-92 1-5-93
Spud Date Date Reached TD Completion Date

API NO. 15- 009-24,541

County Barton

N/2- NE- SE- _____ Sec. 36 Twp. 16 Rge. 14 ☒ E

2310' Feet from ☒ N (circle one) Line of Section

660' Feet from ☒ E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name BRADSHAW Well # 1

Field Name Barrett

Producing Formation Arbuckle LCC

Elevation: Ground 1984 KS 1989

Total Depth 3524 PSTD 3450'

Amount of Surface Pipe Set and Cemented at 665' Feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 JH 10-19-93
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

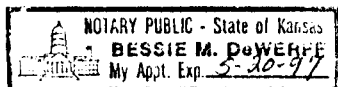
Signature L. D. Davis L. D. Davis

Title President Date 9-21-93

Subscribed and sworn to before me this 21st day of September, 19 93.

Notary Public Bessie M. DeWerff Bessie M. DeWerff

Date Commission Expires 5-20-97



K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	Wireline Log Received
C	Geologist Report Received
Distribution	
☒ KCC	☐ SWD/R
☒ KGS	☐ Plug
RECEIVED STATE CORPORATION COMMISSION SEP 22 1993	

Form ACD-1 (7-91)

CONSERVATION DIVISION
Wichita, Kansas

W 41-01-08

SIDE TWO

Operator Name L. D. Drilling, Inc.Lease Name BRADSHAW Well # 1Sec. 36 Twp. 16 Rge. 14☐ East
☒ WestCounty Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No
(Submit Copy.)List All E.Logs Run: DST #1 on attachment☐ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
Anhydrite	950	(+1039)
Topeka	2919	(- 930)
Heebner	3157	(-1168)
Toronto	3173	(-1184)
Douglas	3188	(-1199)
Brown Lime	3233	(-1244)
LKC	3242	(-1253)
Arbuckle	NR	
Conglomerate	3457	(-1468)
RTD	3524	(-1535)

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	28#	665	60/40 Poz	325	2% gel, 3%cc
Production	7 7/8"	4 1/2"	10.5#	3515'	50/50 Poz	150	18% salt 3% GFR3 5# Gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD

2% Gel

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	3380-3386	500 gal. 28% NE	3380-3386

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
	2 3/8"	3447'			
Date of First, Resumed Production, SWD or Inj.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	8		26		

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-1)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval

3380-3386